

Submit to Appropriate
District Office
State Lease - 6 copies
Farm Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-0-15-22220
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-00187-003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DRY RESER. ☐ OTHER ☐
2. Name of Operator Lone Star Oil & Gas, Inc.
3. Address of Operator P.O. Box 2735, Midland, TX 79702
7. Lease Name or Unit Agreement Name Eddy "GF" State
8. Well No. 1
9. Pool name or Wildcat South Carlsbad Atoka
FOREHAND Ranch Bone Springs
24660

4. Well Location
Unit Letter C : 810 Feet From The North Line and 1980 Feet From The East Line
Section 16 Township 23S Range 27E NMPM Eddy County

10. Date Spudded 4-18-97
11. Date T.D. Reached 4-22-97
12. Date Compl. (Ready to Prod.) 5-1-97
13. Elevations (DFA RKB, RT, GR, etc.) 3156 DF, 3157 KB, 3146 GL
14. Elev. Casinghead ---

15. Total Depth 12,267
16. Plug Back T.D. 7415
17. If Multiple Compl. How Many Zones? ---
18. Intervals Drilled By Rotary Tools Yes Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom, Name 7061 - 7215, Bone Springs
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR Neutron, Collar Locator
22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	399'	20"	430 sx - circ.	---
10-3/4"	40.5 & 51#	2000'	14-3/4"	1300 sx - TSITOC 840'	---
7-5/8"	29.7 & 26.4#	8990'	9-1/2"	800 sx - TSITOC 4310'	---
5" liner	18"	8688'	6-1/2"	TOL 8688 - 650 sx -circ	---

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	8688'	12,267'	650	---

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	7143'	---

26. Perforation record (interval, size, and number)
1 shot per interval @ 7061, 7063, 7082, 7096, 7107, 7113, 7121, 7133, 7146, 7154, 7168, 7179, 7188, 7199, 7206 and 7215 (16 holes)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7061 - 7215 2000 gal. acid 7.5% NEFE
7061 - 7215 Frac 80,000 gal. gelled H2O & 196,000# 16/30 sand.

28. **PRODUCTION**
Date First Production 5-1-97
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Prod.
Date of Test 6-28-97
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl. 17
Gas - MCF TSTM
Water - Bbl. 140
Gas - Oil Ratio
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 41.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel
Test Witnessed By Roy Valla

30. List Attachments
Electric log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed Name Mark L. Branum Title Vice-President Date 9-18-97