

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 15 1977

Form C-105
Revised 11-6-66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	

7. Unit Agreement Name
Old Indian Draw Unit
8. Farm or Lease Name
Old Indian Draw Unit

2. Name of Operator
Amoco Production Company

9. Well No.
36

3. Address of Operator
P. O. Drawer A, Levelland, Texas 79336

10. Field and Pool, or Wildcat
Indian Draw Delaware

4. Location of Well
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u>
THE LINE OF SEC. <u>7</u> TWP. <u>22</u> RGE. <u>28</u> NMPM

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-29-77	8-4-77	-----	3100.3	-----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3450'	-----	-----	-----	0 to TD	----

24. Producing Interval(s), of this completion - Top, Bottom, Name
None -- Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterolog Micro-SFL, Borehole Compensated Sonic Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	432'	12 1/4"	300 SX INCOR	Circ 10 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs per item No. 26 X Deviation surveys.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>8-11-77</u>
--------------------------	---------------------------------------	---------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ a copy of all electrical and radioactivity logs run _____ the well and a summary of all special tests conducted, including fall column tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2388'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2474'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Indian Draw Delaware</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Sand 3352'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	432	432	Surface				
432	2388	1956	Salt Anhydrite (Base Salt)				
2388	2474	86	Anhydrite (Top Delaware Sand)				
2474	2764	290	Anhydrite & Sand				
2764	3352	588	Anhydrite & Salt				
3352	3450	98	Anhydrite & Lime				

L O DRILLING COMPANY

P. O. Box 709
ARTESIA, NEW MEXICO 88210

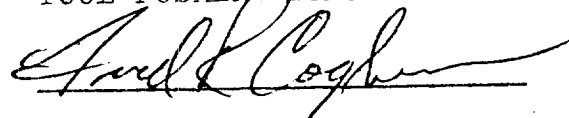
PHONE: 505-748-2938

OLD INDIAN DRAW WELL # 36

DEVIATION SURVEY

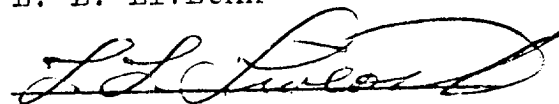
602'	1
858'	$1\frac{1}{4}$
1139'	$3\frac{1}{4}$
1262'	5
1386'	$5\frac{3}{4}$
1511'	$5\frac{1}{4}$
1703'	$6\frac{1}{2}$
1829'	7
1892'	7
2075'	$7\frac{1}{2}$
2201'	$5\frac{1}{2}$
2442'	$4\frac{1}{2}$
2900'	$2\frac{1}{4}$
3450'	$1\frac{3}{4}$

TOOL PUSHER: FRED COGBURN



L.O. DRILLING COMPANY

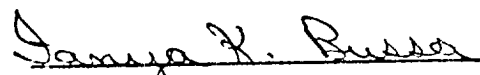
L. L. LIVEOAK



STATE OF NEW MEXICO

COUNTY: EDDY

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF August, 1977.



NOTARY PUBLIC

7-5-81
MY COMMISSION EXPIRES