Dura 0.001		NMOCO	TODY Uppy TODE
(May 1963)		SUBMIT IN TRIPL 'E	Budget Bureau No. 42-R1424.
DEPARTME IF THE INTERIOR (Other Justicetions Fe-			5. LEASE DESIGNATION AND SERIAL NO. NM 663
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OK TRIBE NAME
	ALES AND REPORTS C als to drill or to deepen or plug by TION FOR PERMIT—" for such pr		
1. OIL GAS X OTHER		RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR AUG 30 1977			Lechuguilla Cnayon Unit
207 South 4th Street - Artesia, NM 88210			6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). C. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Und.
1601 Fer and	24501 WHT of Court	COVC.	11. SEC., T., R., M., OR BLE. AND
1601' FSL and 2459' FWL of Section 4-24S-24E			
14. PERMIT NO.	1 15 BURNING (BL ) (1		Sec. 4-24S-24E Unit K NMPM
II. IBAAII AQ.	15. ELEVATIONS (Show whether DF, 3968.8' GR	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
10			Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	BANDON*	(Other) Spud	ABANDONMENT*
(Other)	HASGE FLASS	(Other) DPace (NOTE: Report results	of multiple completion on Well
(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)   17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti- nent to this work.)*			
Spudded a 17 <sup>1</sup> / <sub>2</sub> " hole at 11:30 AM 8-5-77.			
TD 240' - Ran 6 joints of 13-3/8" 61# J-55 (240') of casing set at 235'.			
Cemented w/175 sacks of Class C 4% CaCl. Slurry wt. 14.8#, 1.32 cu. ft./sx.			
Compressive Strength at 70 deg. 1023 psi in 12 hours. PD 9:00 PM 8-7-77.			
WOC 12 hours, backed off and reduced hole to 124", drilled plug and tested to			
600#. OK. Resumed drilling.			
TD 3105' - Ran 12 joints of 8-5/8" 32# J-55 (486') & 58 joints of 24# J-55			
(2592') (Total 3076') of casing set at 3076'. 1-Guide shoe at 3076', insert			
float at 3055'. Centralizers at 3035' and 750', cement basket at 750'.			
Cemented w/1300 sacks of Howco-Lite 2% CaCl followed w/150 sacks of 2%			
CaCl. Cement Circulated 40 sacks to surface. PD 5:40 AM 8-23-77. WOC 18			
hours, nippled up and tested to 1500#. OK. Reduced hole to 7-7/8", drilled			
plug and tested to	600#. OK. Resume	ed drilling.	RECEIVED
		-	AUG 2 5 1977
			AUGUL CHEVEY
		١	J. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
18. I hereby certify that the foregoing is	true and correct		
	munca TITLE GE	eol. Secty	DATE 8-25-77
(This space for Federal or State offic	e use		
APPROVED BY CONDITIONS OF APPROVAL, IF AN	JUIL TITLE	CTING DISTRICT ENGINE	ER DATE AUG 2 9 1977