ÇHÎ.				
	ms. Of topics mectived		• ~~	· · · · · · · · · · · · · · · · · · ·
	DISTRIBUTION	NEW MEYICO O	CONCEDIATION	•
	SANTA FE	PEOUE	L CONSERVATION COMMISSION	- Form C-104
	FILE	REQUEST FOR ALLOWABLE Supersed		Supersedes Old C-104 and Elloctive 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OF AUGUSTA		1.046
	LAND OFFICE		The state of the s	L GAS
	TRANSPORTER OIL GAS		RECEIVED BY	
	OPERATOR /		MAR 24 1987	
1	Operation OFFICE			·
	Enron Oil & Gas Comp	pany /	O. C. D.	
	P. O. Box 2267, Midl	and Tovae 70702	AHIESIA	
	Reason(s) for Isling (Check proper b	ox)		-
	New Well	Change in Transporter of:	Other (Please explain)	
•	Recompletion		Change Opera	tor Name
	Change in Ownership X		densate	•
	If change of ownership give name			
	and address of previous owner	Belco Development Corp	., Box 2267, Midland, Te	exas 79702
II.	DESCRIPTION OF WELL AND	DLEASE	• ••	· :
	Martin	Well No. Pool Name, Including	·····- • · • ·	Lease No
	Location	5 S. Carlsbad	Cherry Canyon State, Fed	eral or Fee Fee -
•	Unit Letter L;	2210 Feet From The South	line and 990 Feet Fro	m The West
		ownship 22S Range	0.77	C.
				Eddy County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		
	4	<del></del>		roved copy of this form is to be sent)
	Enron Oil Trading & Transp. Co.  Name of Authorized Transporter of Casinghead Gas  or Dry Gas		Box 20108, Shreveport, LA 71120  Address (Give address to which approved copy of this form is to be sent)	
	None	3. 2., 3d3	Address fittle address to which app	roved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen .
	give location of tanks.	L 20 22 27	No	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.		
	•		Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ŀ	Perforations	<u> </u>		
L	Depth Casing Shoe			
		TUBING, CASING, AN	ID CEMENTING RECORD	
L	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				Post FD- 3
-				3-27-87
F	· · · · · · · · · · · · · · · · · · ·			che on
				inche 1.7: UPG
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all MELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	
			Troubling Michigan (1 tout, pamp, 103	•
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Co. 1/07
Ĺ			114.11 20.14.	Gas-MCF
_	AS WELL Actual Prod. Test-MCF/D	Length of Test		
		Langin of Task	Bbls. Condensate/MMCF	Gravity of Condensate
Γ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, L	EDTIFICATE OF COURT IN			
71. C	ERTIFICATE OF COMPLIANC	JE		TION COMMISSION
1	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	ommission have been complied w	ith and that the information -t	Original Signed By  Mike Williams  TITLE Oil & Gas Inspector	
	ove is true and complete to the	best of my knowledge and belief.		
	$\bigcap$	·•·		
•	Betty Sellow (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despens: well, this form must be accompanied by a tabulation of the deviation	
	Betty Gildon, Regul	atory Analyst	teats taken on the well in accordance with RULE 111.	
ala (natural)			All sections of this form must be filled out completely for sllowable on new and recompleted wells.	
	3/9/87-		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply.	
	/ (Dat	•)		