DISTRIBUTION NEW MEXICO OIL CONSERVATION C ISSION ms C-104 ANTA FE REQUEST FOR ALLOWABLE Singersedes Old C-104 and C-1 ILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1.S.G.S. AND OFFICE FEB 02 '89 TRANSPORTER GAS OPERATOR O. C. D. PRORATION OFFICE ARTESIA, OFFICE Quinoco Petroleum, Inc. Stnaford Place 3, 4582 South Ulster St Parkway, Ste 1700, Denver, CO 80237 Reason(s) for filing (Check proper box) EFFECTIVE 1/1/89 Change in Transporter of: Recompletion Oil Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Enron Oil & Gas Company, Box 2267, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. 5 Carlsbad South Cherry Canyon State, Federal or Fee Fee <u>Martin</u> 2210 Feet From The__ south Line and 990 west Unit Letter Feet From The Township 22S Range 27E Eddy Line of Section . NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 20108, Shreveport, LA 71120 Enron Oil Trading & Transp Co or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) None Sec. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 20 22 27 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover New Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion = (X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Teet Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bbis. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 1 3 1989 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY ... Original Signed By Mike Williams TITLE .

Vella Bechardon

(Date)

Holly Richardson (Signature)

Production Technician

(Title)

1/23/89

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each coal in multiply