

NMOC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-9550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bindel Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Carlsbad-Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec 9, T23S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Mesa Petroleum Co

3. ADDRESS OF OPERATOR

1000 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL & 1980' FWL of Section 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3146 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing Test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 12,200' on 10-28-77. Logged (WLTD 12,205') then ran 4 1/2" casing as follows: 1070.09' (26 jts) 11.6# S-95 LT&C with float collar 2 jts up

9780.52 (250 jts) 11.6# N-80 LT&C

1366.95 (33 jts) 13.5# N-80 LT&C

12217.56 (309 jts) set at 12,206', float collar at 12,124'. Installed 10 centralizers from 12,200' to 8600'. Dowell cemented with 1500 gal CW-100 followed by 700 sx 65-35 lite poz with 5# salt + 5% gel + 0.2% D-65 (TIC) + 0.3% D-108 (FLA) + 0.3% D-13 (retarder) mixed at 13 PPG (1.79 yield) followed by 650 sx Class "H" + 0.3% D-108 + 0.2% D-65 + 0.2% D-13 mixed at 15.6# PPG (1.18 yield). Displaced with 188 bbl of 3% KCL fresh water. Had good returns while cementing. Final pressure 3000 psi. Bumped plug at 2:05 PM 10-31-77 with 3500 psi. Released pressure - held ok. Will pressure test casing after MICU.

RECEIVED

NOV 4 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Harrison

TITLE

Division Engineer

DATE

11-2-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 10 1977

*See Instructions on Reverse Side

XC: JLF, JWH, MEC, W.I. OWNERS, FILE, (5) USGS