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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 25 1991

O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-9550

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Bindell Federal Com #1

9. API Well No.

n/a

10. Field and Pool, or Exploratory Area

So. Carlsbad (Morrow)

11. County or Parish, State

Eddy County, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

918-494-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(660' FNL & 1980' FWL) of Sec. 9-23S-27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recompletion began 7/8/91.

1. MIRU well service unit. NU BOP. TOOH with tubing.
2. Set Elder Mod E packer @ 11491'. Stung into packer with 2 3/8" tubing.
3. Perf'd Morrow @ 11531'-11544'. 4 JSPF. (46 holes).
4. Acidized w/3000 g. 7 1/2% HCL.
5. Frac'd w/192,000 SCF N2.
6. Flow tested.

Well completed 7/17/91.

7. Ran 4-point back-pressure test 7/23/91. AOF = 510 mcfd.

\*This is now a multiple completion. Atoka perfs are open but incapable of production.  
There is no downhole commingling.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Charlotte Van Valkenburg  
Technical Coordinator

Date 9/19/91

Approved by

Conditions of approval, if any:

Title

Date

SJS

OCT 23 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side