

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, NM 88210

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

2157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other dually complete

2. NAME OF OPERATOR

Kaiser-Francis Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 21468, Tulsa, OK 74121-1468

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FWL of Sec. 9

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

-

6/21/91

5. LEASE DESIGNATION AND SERIAL NO.

NM-9550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bindel Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

So. Carlsbad (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

ut.C 9-23S-27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE RECOMPL. STARTED
7/8/91

16. DATE T.D. REACHED
10/28/77

17. DATE COMPL. (Ready to prod.)
7/17/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3146 Gr.

19. ELEV. CASINGHEAD
3146

20. TOTAL DEPTH, MD & TVD
12205

21. PLUG, BACK T.D., MD & TVD
11596

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10910' - 10916' (Atoka)

11531' - 11544' (Morrow)

25. WAS DIRECTIONAL SURVEY MADE

n/a

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CL

27. WAS WELL CORED

n/a

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	72	364	17 1/2	475 SXS	-0-
8 5/8	24 & 28	5566	11	2875 SXS	-0-
4 1/2	11.6 & 13.5	12205	7 7/8	1350 SXS	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	11491	11491

31. PERFORATION RECORD (Interval, size and number)

10910' - 10916' 2 JSPF (13 holes)

11531' - 11544' 4 JSPF (46 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10910-10916	500 g. 15% HCL + 2000 g. 15% NEFE
11531-11544	3000 g. 7 1/2% HCL + 192,000 SCF N2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/17/91 (testing)		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/23/91	4	9/64	→	0	30	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1900	pkf	→	0	180	0	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Charlotte Van Valkenburg

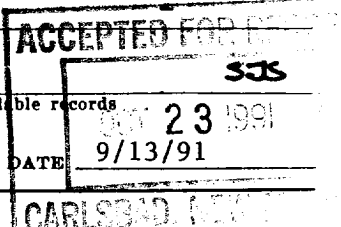
SIGNED

C. Jan Valkenburg

TITLE

Technical Coordinator

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
3rd Bone Springs	8544			3rd Bone Springs	8544	
Strawn	10460			Strawn	10460	
Strawn Carbonate	10642			Strawn Carbonate	10642	
Atoka	10728			Atoka	10728	
Morrow	11464			Morrow	11464	
Morrow B-11	11714			Morrow B-11	11714	
Morrow B-111	11916			Morrow B-111	11916	
Miss	12150			Miss	12150	