

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Kaiser-Francis Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM-9550	
3. ADDRESS OF OPERATOR P. O. Box 21468, Tulsa, OK 74121-1468						6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1980' FWL of Sec. 9 At top prod. interval reported below 660' FNL & 1980' FWL of Sec. 9 At total depth 660' FNL & 1980' FWL of Sec. 9						7. UNIT AGREEMENT NAME ---	
14. PERMIT NO. ---						8. FARM OR LEASE NAME BINDEL FEDERAL COM	
15. DATE OF RECOMPLETION 7/10/86						9. WELL NO. 1	
16. DATE T.D. REACHED 10/28/77						10. FIELD AND POOL, OR WILDCAT S. Carlsbad (Atoka)	
17. DATE COMPL. (Ready to prod.) 7/13/86						11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA 9-23S-27E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3146 GR						12. COUNTY OR PARISH Eddy	
19. ELEV. CASINGHEAD 3146						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 12205						21. PLUG, BACK T.D., MD & TVD 11,596	
22. IF MULTIPLE COMPL., HOW MANY? N/A						23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,910'-10,916' (Atoka)						25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR						27. WAS WELL CORED N/A	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	72	364	17-1/2	475 SXS	-0-
8-5/8	24 & 28	5566	11	2875 SXS	-0-
4-1/2	11.6&13.5	12205	7-7/8	1350 SXS	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8	10800	10800

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10910'-10916'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		10910-916	500 g 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/15/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 7/26/86	HOURS TESTED 4	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL. ---	GAS—MCF. 140	WATER—BBL. ---	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 1350#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. 840	WATER—BBL. ---	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY ACCEPTED FOR RECORD
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35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. van Valkenburg TITLE Production Administrator DATE 8/14/86
CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
3rd Bone Spring	8544		
Strawn	10460		
Strawn Carbonate	10642		
Atoka	10728		
Morrow	11464		
Morrow B-11	11714		
Morrow B-111	11916		
Miss	12150		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
3rd Bone Spring	8544	
Strawn	10460	
Strawn Carbonate	10642	
Atoka	10728	
Morrow	11464	
Morrow B-11	11714	
Morrow B-111	11916	
Miss	12150	