

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-9550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bindel Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WHOLE

So. Carlsbad (Morrow)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

ut C 9-23S-27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other dually complete

2. NAME OF OPERATOR

Kaiser-Francis Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 21468, Tulsa, OK 74121-1468

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1980' FWL of Sec. 9

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

-

6/21/91

15. DATE ~~STARTED~~
compl. started
7/8/91

16. DATE T.D. REACHED
10/28/77

17. DATE COMPL. (Ready to prod.)
7/17/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3146 Gr.

19. ELEV. CASINGHEAD
3146

20. TOTAL DEPTH, MD & TVD
12205

21. PLUG, BACK T.D., MD & TVD
11596

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10910' - 10916' (Atoka)

11531' - 11544' (Morrow)

25. WAS DIRECTIONAL SURVEY MADE

n/a

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CL

27. WAS WELL CORED

n/a

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	72	364	17 1/2	475 SXS	-0-
8 5/8	24 & 28	5566	11	2875 SXS	-0-
4 1/2	11.6 & 13.5	12205	7 7/8	1350 SXS	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	11491	11491

31. PERFORATION RECORD (Interval, size and number)

10910' - 10916' 2 JSPF (13 holes)

11531' - 11544' 4 JSPF (46 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10910-10916	500 g. 15% HCL + 2000 g. 15% NEFE
11531-11544	3000 g. 7 1/2% HCL + 192,000 SCF N2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/17/91 (testing)		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/23/91	4	9/64	→	0	30	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1900	pkc	→	0	180	0	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Charlotte Van Valkenburg
Technical Coordinator

DATE

9/13/91

*(See Instructions and Spaces for Additional Data on Reverse Side)