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Form C-105  
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☐ Fee ☒ **XX**

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Guitar

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated (Delaware)

12. County

Eddy

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

DEC 7 1977

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O.C.C.

ARTESIA, OFFICE

2. Name of Operator

Orla Petco, Inc.

3. Address of Operator

P.O. Box 953, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 6 TWP. 23-S RGE. 28-E NMPM

15. Date Spudded 9-21-77 16. Date T.D. Reached 11-3-77 17. Date Compl. (Ready to Prod.) 11-7-77 18. Elevations (DF, RAB, RT, GR, etc.) 3040' GL. 3041' DF. 19. Elev. Casinghead 3039'

20. Total Depth 2443' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools Cable Tools Cable Tool

24. Producing Interval(s), of this completion - Top, Bottom, Name

2438' --- 2443' Delaware Sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	88'	15 1/2"	mudded in	all
8 5/8"	24#	402'	10 3/4"	cemented w/250 sx	none
4 1/2"	9.5#	2438'	7"	cemented w/ 125 sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2430'	none

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

OH 2438-43

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>none</u>

33. PRODUCTION

Date First Production 11-28-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping -- Jensen, skid-mount Well Status (Prod. or Shut-in) Producing

Date of Test 11-28-77 Hours Tested 24 Choke Size pumping Prod'n. For Test Period 20 Oil - Bbl. TSTM Gas - MCF 0 Water - Bbl. TSTM Gas - Oil Ratio 41°

Flow Tubing Press. ----- Casing Pressure ----- Calculated 24-Hour Rate 20 Oil - Bbl. TSTM Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) 41°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel for pumping

Test Witnessed By

Thorton Hopper

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James H. C. Petcher, Jr.

TITLE

Agent

DATE

12-6-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <u>405'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1480'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2125'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Lime <u>2350'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2438'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from <u>2438'</u> to <u>2443'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>70'</u> to <u>85'</u> feet	rate of inflow not available
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	107	107	Red Bed				
107	298	191	Sand				
298	405	107	Sand and Shale				
405	725	320	Anhydrite and Salt				
725	1480	755	Anhydrite				
1480	2040	560	Salt				
2040	2416	376	Lime				
2416	2438	22	Sand and Lime				
2438	2443	5	Delaware Sand				