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MAR 13 1978

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Orla Petco, Inc. ✓		8. Farm or Lease Name Guitar
3. Address of Operator P.O. Box 953, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Hessadusa Bend Act.
15. Elevation (Show whether DF, RT, GR, etc.) 3041 G.L.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

February 16, 1978

Well was fraced by Dowell Chemical with 3000 gals. of gelled lease oil and 1500# of 20-40 sand. The treatment was preceded by 250 gals. of 7½% acid. The maximum treating pressure was 2200# and the instant shut-in, 1050#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James M. C. Ritchie, Jr. TITLE Field Manager DATE 2/24/78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 13 1978

CONDITIONS OF APPROVAL, IF ANY: