NO. OF COPIES RECEIVE	(ED 5									Form C-	-105		
DISTRIBUTION									Ι	levised	d 1-1-65		
SANTA FE	1		NEW	MEXICO	011 CO	NSERVATIO	N COM	MISSION	5a. I	nàicate	Type of Lease		
FILE	1	WEL				COMPLETIC			DIOC S	State [	Fee XX		
U.S.G.S.	2	"	_ COMI	- 11014 0	IN INC	OWI LETTO	N KL	- OK I AN	5. St	ate Oil	& Gas Lease No.		
LAND OFFICE									<u> </u>				
OPERATOR						RE	CE	IVE	D 1777	777	mmmm		
Dungan )	100	-1 (	5 ZI							.////			
la, TYPE OF WELL	1 10	- /		<del></del>		110		1077	7. 10	nit Agr	sement Name		
2	<i>'</i>	OIL WELL	GAS				)V S	1977	7. 0.	····	odmont Italiic		
b. TYPE OF COMPLE	ETION	WELL	GAS Well		DRY XX	OTHER_				TEM OF I	_ease Name		
NEW I	PRK		PLUG BACK	[ ]	FF.	1 .	<b>6</b> . <b>C</b>	.C.	ł				
well XX ov 2. Name of Operator	ER D	EEPEN	BACK	L RE	FF. SVR.	OTHER	ESIA,	OFFICE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/illa ell No.	<u> </u>		
C F To	Due and I	י זג כ		🗸					9. We	311 NO.			
C. E. La	Rue and I	0 N 1	Muncy,	r.					10-	<u>l</u> Y			
•					22212					,	nd Pool, or Wildcat		
P. O. Bo 4. Location of Well	X 196, A	rtesia	, New Me	Xico	88210		····		(0)	110	Britain Carrier		
4, Location of Well										1111			
_										////			
UNIT LETTER D	LOCATED	990	FEET F	ROM THE	North	LINE AND	38	0 FE	ET FROM	/////			
							7111	TTIIIX	12. 0	ounty			
THE West LINE OF	sec. 8	TWP.	23S RG	E. 28E	NMPN	MMM	IIII	IIIII	<i></i>	Eddy			
15, Date Spudded	16. Date T.	D. Reache	d 17. Date	Compl. /R	eady to	Prod.) 18 F	Elevatio	ns (DF, RK	B, RT, GR, etc	.) 19.	Elev. Cashinghead		
9/29/77	10/5/	77	PA A	Dry /	0-7-7	77		3031	,				
20. Total Depth	21.	Plug Bac	k T.D.	22.	If Multip Many	le Compl., Ho	w 23	3. Intervals	, Rotary Tool	s	Cable Tools		
34291					Many			Drilled B	. 3737				
24. Producing Interval(	s), of this con	npletion —	Top, Bottom	, Name						2	5. Was Directional Survey		
	NT										Made		
	Nor	ne									No		
26. Type Electric and (	Other Logs Ru	n		·					<del></del>	27. W	as Well Cored		
Gamma Ray Ne	eutron												
28.			CAS	ING PECC	IPD /Par	ort all strings	o oot in	II)		<u> </u>	Yes		
CASING SIZE	WEIGHT	LB /FT					S Set In				<del></del>		
	<del></del>		DEPTH			LE SIZE			NG RECORD		AMOUNT PULLED		
8 5/8"	29	#	359	<u> </u>	1	1''	20	O Sacks			Circulated		
			<b></b>										
				_	<del></del> -								
29.		LINER	RECORD				30	•	TUBING	RECO	ORD		
SIZE	ТОР	B	ОТТОМ	SACKS C	EMENT	SCREEN		SIZE	DEPTH S	ET	PACKER SET		
31. Perforation Record	(Interval, size	and numb	er)			32.	ACID, S	HOT, FRA	CTURE, CEME	NT SQL	JEEZE, ETC.		
			,			DEPTH	INTER	VAL	AMOUNT AI	JNT AND KIND MATERIAL USED			
33.	<del></del>	·			PROD	UCTION				<del></del>			
Date First Production	P	roduction	Method (Flow	ing, gas l		ing - Size and	d type p	ump)	Well	Status	(Prod. or Shut-in)		
											·		
Date of Test	Hours Teste	d C	hoke Size	Prod'n.	For	Oil - Bbl.	Go	s - MCF	Water Bb	1.	Gas - Oil Ratio		
				Test Pe									
Flow Tubing Press.	Casing Pres	saute C	alculated 24	- Oil - B	hl.	Gas - M	4CE	Water	Bbl.	T 0/1	Gravity - API (Corr.)		
	1 2 2 3 1 1 6 6		our Rate			Jus = 10		, dier		011	Carrier - Art (COIII)		
34. Disposition of Gas	Sold, used for	fuel non	ted, etc.						Test Witne	Ssed D.	v		
on, proposition of Gds		Juces Dell	, 0001/						rest witte	₃seu B)	ı		
35, List of Attachments													
oo, that Of Attachments													
or I have to be set of	ab a late				•	<del></del>		, ,		<del>,</del>			
36. I hereby certify that	ine informatio	on shown	on both side.	s of this fo	rm is tru	ie and complet	te to the	oest of my	knowledge and	velief.			
sha.	1515.		2										
SIGNED	y in				LE <u>O</u> I	perator			DATE	:11	/9/77		
- /													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern	New Mexico		Northwestem New Mexico						
	Anhy 2200	T.	Canyon	т.	Ojo Alamo	T.	Penn. "B"				
	Salt2200		Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"				
В.	Salt	T.	Atoka	т.	Pictured Cliffs	T.	Penn. "D"				
T.	Yates	T.	Miss	. T.	Cliff House	T.	Leadville				
т.	7 Rivers	T,	Devonian	т.	Menefee	T.	Madison				
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert				
T.	Grayburg	T.	Montoya	т.	Mancos	T.	McCracken				
Т.	San Andres	T.	Simpson	. T.	Gallup	T.	Ignacio Qtzte				
т.	Glorieta	T.	McKee	. Bas	se Greenhorn	T.	Granite				
т.	Paddock	T.	Ellenburger	т.	Dakota	T.					
T.	Blinebry	T.	Gr. Wash	т.	Morrison	T.					
					Todilto						
т.	Drinkard	T.	Delaware Sand 2470	т.	Entrada	T.					
т.	Abo	T.	Bone Springs	т.	Wingate	T.					
T.	Wolfcamp	T.		т.	Chinle	T.					
т.	Penn	T.		. Т.	Permian	T.					
Т	Cisco (Bough C)	T.		т.	Penn "A"	T.					

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 .	800	800	Sand Shale	-		*	
800	1508	708	Red Beds				
1508	1723	215	Salt	Í			
1723 1846	1846 2200	123 354	Shale Salt Salt				•
2200	2248	248	anhydrite				
2248	2470	222	Lime				
2470	3429	959	Sand	ļļ			
			·				
			•				
				İ			•
				,			
		4					
	!						
			•				