

02/15/01

- 1) Frac well via 2 7/8" tubing w/12,899 gallons of WF140 70Q, 732 bbls CO₂, 45,000# 20/40 sand
- 2) Average treating pressure: 7,133 psi
- 3) Max. treating press: 9,805 psi
- 4) Average injection rate: 11.5 bbl/min
- 5) Average horsepower: 2,155.1 hhp
- 6) Max. horsepower: 2,774.8 hhp
- 7) ISIP—5,749 psi
- 8) 5 min SIP—4,925 psi
- 9) 10 min SIP-- 4,733 psi
- 10) 15 min SIP—4,646 psi
- 11) Flow back well through flow back manifold
- 12) Left flowing overnight. MY

02/16/01

- 1) Choke wide open, FTP—70 psi, making some fluid
- 2) Recovered total of 25 bbls
- 3) Tester called report @ 20:00 hrs to report well dead not flowing. Ordered to SI for 1 hr. according to tester BU was only 11 psi and still not flowing
- 4) SION. MY

02/17/01

- 1) SITP 1,400 psi
- 2) Open on 24/64 choke flowed for 1 hr then opened choke wide open, making fluid
- 3) Bled down to 35 psi flowing attempted to make swab runs, could not get swab down
- 4) Recovered 50 bbls, total fluid recovered 75 bbls, fluid left to recover 232 bbls
- 5) Left flowing overnight on 24/64" choke @ 110 psi. MY

02/18/01

- 1) FTP 110 psi on 24/64" choke
- 2) Recovered 9 bbls overnight
- 3) Bled well down to 20 psi still flowing making fluid
- 4) Made swab run down to packer, no fluid level noted in tubing
- 5) Total fluid recovered 84 bbls, fluid left to recover 223 bbls
- 6) Left flowing overnight on 24/64" choke. MY

02/18/01

- 1) FTP 110 psi on 24/64" choke = 375 mcfpd
- 2) Bled well down
- 3) RU Slickline and tag sand @ 11,188'
- 4) Call in report to Bret
- 5) ND tree and NU BOP
- 6) Load tubing w/55 bbls 7% KCL
- 7) Release packer