

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

841 S. 1st Street
Artesia NM 88210-2834CISF
NM 28641

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP ☐ PLUG BACK ☐ DIFF. DECKER ☐ OTHER ☐		7. UNIT AGREEMENT NAME NM 72006	
2. NAME OF OPERATOR Petroleum Development Corporation		8. FARM OR LEASE NAME, WELL NO. Manzano Grande Fed. #1	
3. ADDRESS AND TELEPHONE NO. 4113 Eubank NE, Suite 400, Albuquerque, NM 87117, 505-293-4044		9. API WELL NO. 30-015-22305	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface S5 T24 R26E 660' FSL 2,130' FEL At top prod. interval reported below same as above At total depth same as above		10. FIELD, ZONE, FORMATION, LITHOLOGY Undesignated Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S5 R26E T24	
DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 9/21/77		13. STATE NM	
16. DATE T.D. REACHED 11/14/77		19. ELEV. CASINGHEAD 3525 KB	
17. DATE COMPL. (Ready to prod.) 2/23/01		18. ELEVATIONS (OF, RKB, RT, CR, ETC.) 3507 GL	
20. TOTAL DEPTH, MD & TVD 12,052'		21. PLUG BACK T.D., MD & TVD CIBP @ 11,440'	
22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY 0-TC	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,097'-11,155'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray to correlate		27. WAS WELL CORRED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE, GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	68#	458'	17 1/2	450 sx "C" 4% gel @%CacI	
9 5/8	36#	1801'	11	620 sx "C", 360 sx Poz	
4 1/2	11.6#	12,052	7 7/8	750 sx "H", 700 sx Lodense	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	11,047'	11,047'

31. PERFORATION RECORD (Interval, size and number) 11,097-11,101, 11,114-11,116, 11,119-11,121, 11,130-35, 11,140-155 4 jsp	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACCEPTED FOR RECORD see attachments MAY 15 2001
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33. PRODUCTION DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, etc.) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3/1/01	HOURS TESTED 72	CHCKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1,690	GAS—MCF. 32
FLOW. TUBING PRESS. 65	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 563	GAS—MCF. 8	WATER—BBL. 8

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Re-completion attachment "A"		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED [Signature]	TITLE Production Supervisor, NM	DATE 4/26/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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