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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 21 1977

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

Bureau of Mines

O.C.C.
ARTESIA, OFFICE

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

The Eastland Oil Company

3. Address of Operator

704 Western United Life Building, Midland, Texas 79701

4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
C. R. Lopez "A"
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Delaware
12. County
Eddy

UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **29** TWP. **22S** RGE. **28E** NMPM

15. Date Spudded **10-11-77** 16. Date T.D. Reached **10-16-77** 17. Date Compl. (Ready to Prod.) **11-1-77**

18. Elevations (DF, RKB, RT, GR, etc.) **3036' DF (ref), 3026' GR** 19. Elev. Casinghead **3024'**

20. Total Depth **2563'** 21. Plug Back T.D. **2554'** 22. If Multiple Compl., How Many **----**

23. Intervals Drilled By **0-2563'** Rotary Tools **0-2563'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **2482' - 2500': Delaware Sand**

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GR-Sonic, Dual Laterolog**

27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	433	12-1/4	250 sx Class C, 2%CaCl ₂	None
4-1/2	9.5	2563	7-7/8	500 sx Lite	None
				200 sx 50-50 pozmix	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2" EVE	2540	None

31. Perforation Record (Interval, size and number)

1 shot 0.42" jet per foot 2482-2500' (19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2482-2500	1,000 gals 7-1/2% HCL acid

33. PRODUCTION

Date First Production **10-30-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2" X 1-1/2" X 12"** Well Status (Prod. or Shut-in) **Producing**

Date of Test **11-17-77** Hours Tested **24** Choke Size **42"-9-1/2" SPM** Prod'n. For Test Period **93** Oil - Bbl. **10** Gas - MCF **8** Water - Bbl. **108** Gas - Oil Ratio **41.5**

Flow Tubing Press. **20 psi** Casing Pressure **93** Calculated 24-Hour Rate **10** Gas - MCF **8** Water - Bbl. **41.5** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used for fuel - twater & pumping engine** Test Witnessed By **Travis Reed**

35. List of Attachments **Electric log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Anna Reed* TITLE **Superintendent** DATE **11-18-77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>867</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1393</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2130</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2466</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Sand and shale				
220	425	225	Shale and gyp				
425	580	155	Salt				
580	860	280	Salt and gyp				
860	1393	533	Anhydrite				
1393	1691	298	Salt				
1691	1796	105	Anhydrite				
1796	2130	334	Salt				
2130	2377	247	Anhydrite				
2377	2414	37	Shale				
2414	2466	52	Lime				
2466	2563	97	Sand				
Core #1	-	2465	2515' Sand				
#2	-	2515	2563' Sand				