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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MAR 28 1978**  
**O. C. C.**  
**ARTESIA OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMINOIL USA, INC. ✓	5. State Oil & Gas Lease No.
3. Address of Operator 600 Western United Life Bldg. - Midland, Texas 79702	7. Unit Agreement Name Willow Lake
4. Location of Well UNIT LETTER <u>K</u> 1940 FEET FROM THE <u>West</u> LINE AND 1940 FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	8. Farm or Lease Name Willow Lake Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3007 G.L.	9. Well No. 3
	10. Field and Pool, or Wildcat Undes Malaga Morrow
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-6-78 Ran 84 jts. 4-1/2" 13.04# P-110 FJ Csg. (3197.34). Set from 12,805' to 9608' with liner hanger on top and float shoe on bottom.
- 3-7-78 Cemented with 1600 sks C1"H" Cement with 1% retarder and 5# KCL. RIH and found top of cement at 8350'. Drilled out to top of liner and tested to 2000 PSI. OK. Released rig.
- 3-18-78 Rigged up completion unit. Drilled cement from 9608' to 9642'. RIH to float at 12,736'.
- 3-19-78 Circulated hole clean and pressure tested casing to 4000 PSI OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.E. Stauffer TITLE Sr. Drilling Engineer DATE 3-21-78  
 R.E. Stauffer  
 APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 24 1978  
 CONDITIONS OF APPROVAL, IF ANY: