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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 7 1981

30-015-22318

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS IN ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Willow Lake Unit
2. Name of Operator Aminoil USA, Inc. ✓	8. Farm or Lease Name Willow Lake Unit
3. Address of Operator P. O. Box 10525, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> , <u>1940</u> FEET FROM THE <u>South</u> LINE AND <u>1940</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3007 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) ULE 1103.

11/11 thru 16/81 Moved in and rigged up Pulling Unit & filled hole with 9.5#/gal brine POOH w/395 jts 2 3/8" tubing, SN, seal assembly & guide sub. Permanent pkr is set @ 12,102. Ran CBL log, found top of cement @ 4700'. Couldn't pull pkr.

11/17/81 OCC in Artesia approved the setting of CIBP above pkr. WIH w/ CIBP, wouldn't go below 9632', POOH w/ CIBP. WIH w/ "Magna Range" Plug & set @ 12,100' & dumped 4 sx class "C" cement on top.

11/18/81 Shot 9 5/8" casing @ 4504', 4008', & came free @ 3487' & POOH with casing.

11/24 & 25/81 Spotted plug #1 - 20 sx class "C" from 9656' to 9556'
plug #2 - 50 sx class "C" from 4840' to 4740'
plug #3 - 50 sx class "H" w/ 2% CaCl₂ from 3495' to 3395'
plug #4 - 50 sx class "H" w/ 2% CaCl₂ from 2559' to 2459'
plug #5 - 55 sx class "H" w/ 2% CaCl₂ from 720' to 620'
tagged cmt @ 631'
plug #6 - 35 sx class "H" w/ 2% CaCl₂ from 50' to surface

Rigged down and released cementer and pulling unit. Cut off wellhead four (4') feet below GL, welded on plate and P&A marker and cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Operations Manager DATE Dec. 2, 1981

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 16 1982

CONDITIONS OF APPROVAL, IF ANY:

*Printed
10-2
P&A
12-11-81*