

F. R. #05855 D

TELEFLOW TEST SYSTEMS

Schlumberger

Company DELTA DRILLING Well SO. CULEBRA ^{BLUFF #1} County EDDY State NEW MEXICO
 DST # 1 COMPANY Test Interval 6900' to 6956' Date 12-15-77

INITIAL FLOW PERIOD

1. Tool opened 0805 (Time of Day)
2. Total Flow Time 15 mins.
3. Calculated pressure to achieve formation sample .385 psi
4. Was sample achieved? yes ☒ no
if so, at what time mins.
5. Surface Pressure Behavior:
Start .029 psi End .102 psi
Average .005 psi
6. Indicated Fluid Production:
— Liquid —
7. Closed Chamber Flow Rate:
Initial Rate MCF — BBLS/Day
at what time mins.
Maximum Rate MCF — BBLS/Day
at what time mins.
Last Rate MCF — BBLS/Day
Average Rate MCF — BBLS/Day
8. Comments & Recommendations:
ENTRY RATE WAS TOO LOW TO DETERMINE
A GOOD RATE.

FINAL FLOW PERIOD

13. Tool opened 1121 (Time of Day)
14. Total Flow Time 90 mins.
15. Closed Chamber Pressure Behavior:
Start .004 psi End 0 psi
16. Closed Chamber Rate:
Start MCF — BBLS/Day
Maximum MCF — BBLS/Day
End MCF — BBLS/Day
Average MCF — BBLS/Day
17. Opened on Surface at mins.
on ins. choke
18. Surface Flow Rate: at psi.
Start MCF — BBLS/Day at mins.
 at psi.
End MCF — BBLS/Day at mins.
19. Did Rate Stabilize? yes no at psi.
If so, at MCF — BBLS/Day for mins.
20. If Surface Rate was fluctuating, describe (liquid-gas production)
21. Comments & Recommendations:
THERE APPEARED TO BE ALMOST NO PRODUCTION.

INITIAL SHUT-IN PERIOD

9. Tool Closed 0820 (Time of Day)
10. Total Shut-in Time 180 mins.
11. Describe Surface Pressure Behavior After Closing Tool: STABLE.
12. Liquid Recovery Indicated by Blow Down or other Pressure Behavior: .70 BBLS

FINAL SHUT-IN PERIOD

22. Tool Closed 1251 (Time of Day)
23. Total Shut-in Time 182 mins.
24. Describe Surface Pressure Behavior After Closing Tool: STABLE.
25. Liquid Recovery Indicated by Blow Down or other Pressure Behavior: .70 BBLS