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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
OCT 13 1977
O.C.C.
 ARTESIA, OFFICE

30-015-22320
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name Donaldson
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Morrow
12. County Eddy
15. Proposed Depth 13,300
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Alterations (Show whether DE, RT, etc.) 2995.5 GR.
21A. Kind & Status Plug. Bond Blanket-On File
21B. Drilling Contractor Brahoney Drlg. Co.
22. Approx. Date Work will start October 21, 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work					
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐					
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐					
2. Name of Operator Amoco Production Company					
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336					
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE					
AND 1650 FEET FROM THE East LINE OF SEC. 23 TWP. 23 RGE. 28 NMPM					
12. County Eddy					
15. Proposed Depth 13,300					
19A. Formation Morrow					
20. Rotary or C.T. Rotary					
21. Alterations (Show whether DE, RT, etc.) 2995.5 GR.					
21A. Kind & Status Plug. Bond Blanket-On File					
21B. Drilling Contractor Brahoney Drlg. Co.					
22. Approx. Date Work will start October 21, 1977					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	Circulate	Surface
12 1/4"	9 5/8"	36#	6400'	Circulate	Surface
8 1/2"	5 1/2"	14-15.5#	13,300'	Tieback to 9 5/8" casing	

Propose to drill and equip. Morrow well at 13,300'. Attempt completion by perforating and stimulating as necessary.

Mud Program - 0 - 400' - Native mud and fresh water
 400' - 6400' - Native mud and brine water
 6400' - 11,600' - Brine water and low solid non-dispersed mud to maintain good hole conditions.
 11,600' - 13,300' - Cut brine water and add KCL water w/sufficient mud to maintain good hole conditions.

BOP Program attached
Gas is not committed.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 1-18-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray W. Cox Title Administrative Assistant Date 10-12-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 18 1977

CONDITIONS OF APPROVAL, IF ANY:

0 & 4 - NMOCC - Art
 1 - Div