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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 11 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator Delta Drilling Company ✓		5. State Oil & Gas Lease No. 7. Unit Agreement Name
Address of Operator P.O. Box 2113 Midland, Texas 79702		8. Farm or Lease Name South Culebra Bluff Unit
2. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 2996 GR		10. Field and Pool, or Wildcat Wildcat - Atoka
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-78 7" casing set @ 11,750'. Plan to drill out from 7" with 6-1/8" bit to 11,820' or 50 feet below the pay zone. After logging, a permanent packer will be set in the 7" at approximately 100' above the pay zone. Well will be produced through 2-7/8" C-75 DSS tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Brown / Ron Brown TITLE Field Project Manager DATE 10-9-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1978

CONDITIONS OF APPROVAL, IF ANY: