

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C
Effective 1-1-65

RECEIVED

OCT 19 1978

O. C. C.
ARTESIA, OFFICE

1. Operator
Delta Drilling Company ✓

Address
P.O. Box 2113, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change In Ownership ☐

Change In Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
South Culebra Bluff Unit	1	Atoka Wildcat	State, Federal or Fee		

Location
Unit Letter G; 1980 Feet From The N Line and 1650 Feet From The E
Line of Section 23 Township 23S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
The Permian Corp.	P.O. Box 3119, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>G</u> Sec. <u>23</u> Twp. <u>23S</u> Rge. <u>28E</u>	Yes 1-26-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Unit. Res'n.
		X			X		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/6/77	10/16/78	11,876	11,876					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2995.5	Atoka	11,769	11,720					
Perforations			Depth Casing Shoe					
OH 11745-876			11745					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Conductor	20	34	5 cu. yd. ready mix
17-1/2	13-3/8	418	500 Class C
12-1/4	9-5/8 36# & 40#	6355	2705 SX
8-1/4	7" 26.4 # & 29.4#	11,745	1605 TLW & Class C

V. TEST DATA AND REQUEST FOR ALLOWABLE (See attached well drawing of total volume of load oil and must be equal to or exceed top allowable for this depth or 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
14.6	6 hours	TSMM	
Testing Method (flow, back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size
Bk/Pr	3200#	C	1/2

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. E. Brusenhan
(Signature)

Operations Manager

10/18/78

(Title)

(Date)

OIL CONSERVATION COMMISSION

OCT 25 1978

APPROVED _____, 19

BY W. A. Greasett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other change of conditions.