DISTRIBUTION			
	NEW MEXICO OI	L CONSERVAT COMMISSION	
SANTA FE	7	ST FOR ALLG ABLE	Form C-104 Supersedes Old C-104
U.S.G.S.		AND	Elloctive 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	E GASED BY
IRANSPORTER OIL		i.	1 15 1984
GAS L			
	1		C. C. D.
PRORATION OFFICE		li the second	TESHA OFFICE
DeltaUS Corporation	1		
Address 2100 C North A Stress			
3100 C North A Stre Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		om Delta Drilling Com
Recompletion	Cil Dry	Gos only.	m Dered Diriing com
Change in Ownership	Casinghead Gas Con	der.sate	
If change of ownership give ner	me .		
and address of previous owner	Delta Drilling Company,	3100 C North A Street, M	1idland, Texas 79705
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Nome, Including		
South Culebra Bluff	Unit 1 South Culebr	ca Bluff Atoka State, Fed.	eral or Fee Fee
Location	1000		
Unit Letter G;	1980 Feet From The North	ine and 1650 Feet 7 ro	m The East
Line of Section 23	Township 235 Range	28E , NMPM,	Eddy
			Eddy
	ORTER OF OIL AND NATURAL (		
None of Authorized Transporter of	f Oil  or Condensate	Address (Give address to which app	roved copy of this form is to be se
None of Authorized Transporter of	Casing read Gas or Diy Gas	Address (Give address to which app	roved copy of this form is to be se
Alfred liter	. Jaco.	Boxman 24	in The Train
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When 10-20-78
give location of tarks.	6 23:23:28		1-26.78
	l with that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dif
Designate Type of Compl	etion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top O!1/Gas P <b>ay</b>	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AI		
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			Pest ID-3
HOLE SIZE			
			Pest ID-3
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	lest ID-3 3-29-85 Chs. Op.
TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE	DEPTH SET	land must be equal to ar exceed to
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	land must be equal to or exceed to
TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE	DEPTH SET	land must be equal to or exceed to
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Piessure	I and must be equal to or exceed to Rift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE	DEPTH SET	l and must be equal to ar exceed to
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Piessure	I and must be equal to or exceed to Rift, etc.)
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Piessure	I and must be equal to or exceed to lift, etc.)
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-BELS. Length of Test Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET DEPTH SET Depth of Second Office, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in)	Grevity of Condeneate Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D Trating Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-BELS. Length of Test Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET DEPTH SET Defer recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSERV.	Grevity of Condensate Choke Size Choke Size Choke Size Choke Size
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