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Appropriate District Office
DISTRICT I State of New Mexico Form C.104 L..ergy, Minerals and Natural Resources Department DÍSTRICT I P.O. Box 1980, Hobbs, NM 88240 See Instructions JUN 26 '890IL CONSERVATION DIVISION at Bottom of Page DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 O. C. D. Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator TO TRANSPORT OIL AND NATURAL GAS Well API No. RB Operating Company Address 2412 N. Grandview, Suite 201, Odessa, Texas Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Effective June 1,1989 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Reading & Bates Petroleum Co., 2412 N. Grandview, Suite 201, Odessa, Tx. 79761 II. DESCRIPTION OF WELL AND LEASE Lease Name Well .o. Pool Name, Including Formation Kind of Lease Lease No. South Culebra Bluff Unit 1 South Culebra Bluff Atoka State, Federal or Fee Location : 1980 Feet From The North Line and 1650 Feet From The East Township 23S Range 28E , NMPM. Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X The Permian Corporation Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas 🗓 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P.O. Box 1492, El Paso, Texas 79978 If well produces oil or liquids, Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. 23 l G 23 Yes 28 10/20/78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well | Workover Gas Well Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OCT 2 0 1989 Date Approved _

Signature

Larry Rampey President Printed Name

1989 June 21, (918) 492-0447

Telephone No.

ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.