SUBMIT IN T JICATE* (Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30-015-27326

_		_	·	_				-
5.	LEASE	Di	S	IGN.	KOITA	AND	SERIAL	NO.

]	O. LEASE DESIGNATION	AND SERIAL NO.	
	LC- 064200							
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPEN, C	OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK			·					
DRII	LL 🖾	DEEPEN [PLUG BA	ACK 🗌	7. UNIT AGREEMENT I	AVAR	
b. TYPE OF WELL								
OIL GAS	S X OTHER		SINGLE ZONE	X MULT	TIPLE	S. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·			- · · · · · · · · · · · · · · · · · · ·	Pennzoil Fed	eral "16"4	
	C & K Petroleur	n, Inc. 🗸				9. WELL NO.		
3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·				1		
	P.O. Drawer 354	46 Mid1	and, Texa	s 79702	4	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	th any State rec	pirements*)	VED	South Carlsbad Morrow		
1980' F	dy Co.	11. SEC., T., R., M., OR BLK.						
New Mex At proposed prod. zone	AND SURVEY OR A	REA						
Morrow	Sec. 10, T-24	-S, R-26-E						
14. DISTANCE IN MILES A	12. COUNTY OR PARISE	13. STATE						
2 miles	Northwest Blac	kriver, Ne	w Mexico	n c	C	Eddv	NM	
15. DISTANCE FROM PROPUS LOCATION TO NEAREST	SED*		16. NO. OF AC	RESTE SEASE	Frie No. C	F ACRES ASSIGNED	1 1111	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660' 320					HIS WELL 320			
18. DISTANCE FROM PROPOSED LOCATION*				POSED DEPTH 20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT. Initial Well 12,000'				00 1	Ro	Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, e.c.)		<u> </u>			22. APPROX. DATE W	ORK WILL START*	
3359 Gr.						Upon approv	a1	
23.	· P	ROPOSED CASI	NG AND CEME	ENTING PROG	RAM	···		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SE	TTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48#		490'		450 sx.		
12-1/4"			dr.	5400 '	3000 sx.			
7-7/8" 5-1/2" 17# & 20			# 1	2,000"		1100 sx.		
,		•	•		1			

Mud program, blowout preventer sketch and location plats are attached. The blowout preventer equipment will be Yellow Jacketed and tested weekly.

RECEIVED
SEP 21 1977

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

Das	sales	not	deducted	
 an. an		DOGGOLIE TE		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.			
SIGNED A Cayala	TITLE Administrative Supervisor	DATE	Sept. 14, 1977
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DANS		
and the state of t	CFERALLES.		
APPROVED BY	THINE TO MOTA	DATE	
CONDITIONS OF APPROVAL, IF ANY:	60 WIT 107		
THIS APPROVINGING	(25.19)		
1. 1Buhre	in the state of th		
ACTING DISCOURT FROMEED EXPIRES *See !	APPROVAL PONE RETURNS OF REPARTHS. MONTHS. Instructions On Reverse Side		
ACTING MOTHOT F			
I Morris			