

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-22362

5. Indicate Type of Lease **FEDERAL**

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
LC-064200

7. Lease Name or Unit Agreement Name:

Pennzoil 10 Federal (SWD)

8. Well No.

2

9. Pool name or Wildcat

Black River

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Gruy Petroleum Management Co. /

3. Address of Operator

315 W. Washington-Suite D, Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 feet from the S line and 660 feet from the W line

Section 10 Township 24S Range 26E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Note: This well has not been used in over 1 year. Gruy Petroleum is requesting to temporarily abandon this well. Since this is a Federal well, I have filed a Sundry Notice with the BLM to TA. The casing integrity test will follow after I receive approval to TA. The last casing integrity test was ran on 7-27-00.

Attachments: Well bore diagram, copy of BLM Sundry Notice, and a copy of violation letter from the NMOCD.

Notify OCD 24 hrs. prior to any work done

Test must be Done Prior to 2-1-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Production Superintendent DATE 12-14-01

Type or print name Mike Braswell

Telephone No. 505-748-7346

(This space for State Use)
APPROVED BY [Signature]

TITLE

DATE

JAN 22 2002

conditions of

Gray OIL COMPANY
ENGINEERING CHART

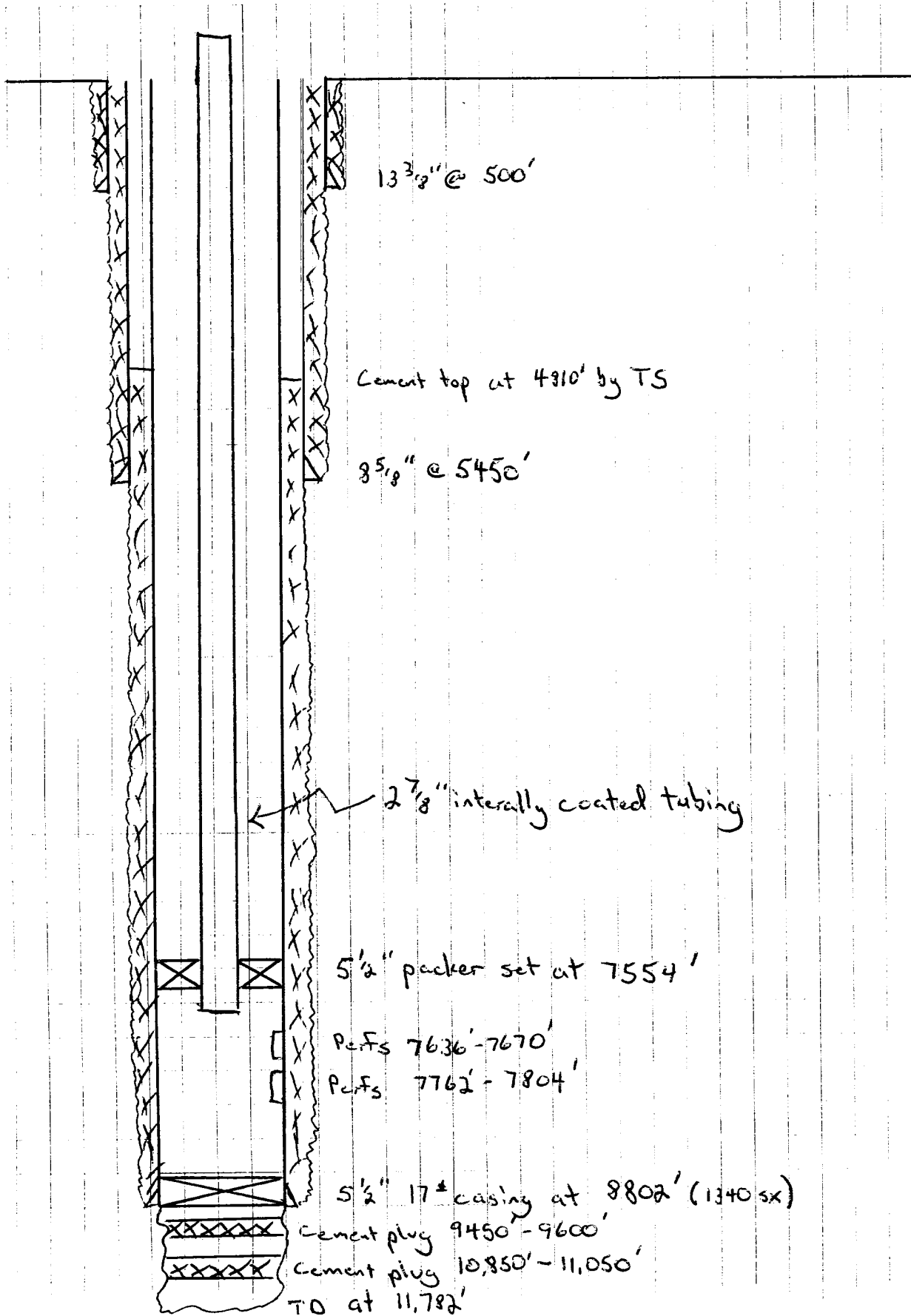
FILE _____

APPN _____

SUBJECT Pennzoil 10, Federal #2 SWD

DATE 12-14-01

BY MLB



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	LC-064200
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA/Agreement, Name and/or No.	NA
8. Well Name and No.	Pennzoil 10 Fed #2 SWD
9. API Well No.	30-015-22326
10. Field and Pool, or Exploratory Area	Black River
11. County or Parish, State	Eddy County, NM

SUBMITTING TRIP DATE: **Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Gruy Petroleum Management Co.	
3a. Address 315 W. Washington - Suite D, Artesia, NM 88210	3b. Phone No. (include area code) 505-748-7346
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, and 660' FWL, Sec. 10, T24S, R26E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Note: This well has not been used in over 1 year. Gruy Petroleum does not want to P&A this well. A field study is underway and this well will be a big asset for future water disposal. Gruy Petroleum is requesting to temporarily abandon this well at this time. There is already a packer set 82' above the perfs on 2 7/8" internally coated tbg and the annulus is loaded with fresh water and chemical. We plan to run a casing integrity test after receiving approval to TA.

Attachment: Well bore diagram.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mike Braswell	Title Production Superintendent
Signature <i>Mike Braswell</i>	Date 12-14-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT**

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

1007 0 & AON

Lori Wrotenbery
Director
Oil Conservation Division

21-Nov-01

Gruy Petroleum Mgmt Co.
PO Box 140907
Irving, TX 7014-0907

NOTICE OF VIOLATION

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, *corrective actions must be taken immediately and the situation brought into compliance.*

The detail section below indicates preliminary findings and/or probable nature of the violation. This is a subjective determination based on one or more factors of the results of the inspection.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than the "Corrective Action" due date indicated below.

Please be advised that this Notice of Violation may be followed by an application for an order to Show Cause why the bond should not be forfeited, the well plugged and civil penalties assessed. Please notify this office at least 24 hours prior to any repair and/or plugging, subsequent mechanical integrity test, or to request TA status for the well(s).

IDLE WELL INSPECTION DETAIL SECTION

PENNZOIL 10 FEDERAL 002	L-10-24S-26E	30-015-22326-00-0	Inspection No. IGEG0113846950
Inspection Date: 6/27/2001 8:41:04 AM	Corrective Action Due by: 12/20/2001		
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
MIT Witnessed -	Gerry Guye	Yes	No
Comments on Inspection:	Violation of Rule 201 - Well Inactive over 1 year.		