

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

RECEIVED

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

3. Name of Operator
The Eastland Oil Company

4. Address of Operator
704 Western United Life Building, Midland, Texas 79701

5. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 330 FEET FROM

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
C. R. Lopez "B"

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Delaware

12. County
Eddy

THE East LINE OF SEC. 30 TWP. 22S RGE. 28E NMPM

15. Date Spudded
11-8-77

16. Date T.D. Reached
11-10-77

17. Date Compl. (Ready to Prod.)
2-8-78

18. Elevations (DF, RKB, RT, GR, etc.)
3034' GR

19. Elev. Casinghead
3032'

20. Total Depth
2491

21. Plug Back T.D.
2485

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools

Cable Tools
0-2491

24. Producing Interval(s), of this completion - Top, Bottom, Name
2459 - 2463 Delaware Sand

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	349'	10"	250 sx Class C 2% CaCl ₂	None
4-1/2"	10.5	2490'	8"	100 sx 50-50 pozmix	None
				300 sx Howco Lite	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2" EUE	2459	-

31. Perforation Record (Interval, size and number)
2459' - 2463' 9-0.43" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2459-2463	1000 gals. 7-1/2% HCL acid
2459-2463	2000 gals. gelled oil and
	1500# sand frac

33. PRODUCTION

Date First Production
2-17-78

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2"X1-1/2"X10' insert rod pump

Well Status (Prod. or Shut-in)
Producing

Date of Test 3-12-78	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 4	Gas - MCF TSTM	Water - Bbl. 75	Gas-Oil Ratio 41.5
Flow Tubing Press. -	Casing Pressure 10#	Calculated 24-Hour Rate →	Oil - Bbl. 4	Gas - MCF TSTM	Water - Bbl. 75	Oil Gravity - API (Corr.) 41.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel

Test Witnessed By
Travis Reed

35. List of Attachments
Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cham D. Neal TITLE Superintendent DATE 3/21/78