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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

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MAR 23 1978

Operator The Eastland Oil Company	
Address 704 Western United Life Building, Midland, Texas	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5/1/78
UNLESS AN EXCEPTION TO R306
IS OBTAINED**
E.O. 2-265

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE	
Lease Name C. R. Lopez "B"	Well No. Pool Name, including Formation 1 Undesignated Delaware
Location Unit Letter P ; 660 Feet From The South Line and 330 Feet From The East Line of Section 30 Township 25S Range 20E, NMPM, Eddy County	Kind of Lease State, Federal or Fee Fee

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Summit Gas Company Effective May 1, 1978 Summit Gas Company has changed its name to	Address (Give address to which approved copy of this form is to be sent) 405 Entex Building, Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas ☒ None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When P 30 22S 2E No -

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stucc Rest. ☐ Full B. ☐
Date Spudded 11-8-77	Date Compl. Ready to Prod. 2-8-78
Elevations (DF, RKB, RT, GR, etc.) 3034' GR	Name of Producing Formation Delaware Sand
Perforations 2459 - 2463	Top Oil/Gas Pay 2459
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 10"	CASING & TUBING SIZE 8-5/8"
8"	4-1/2"
4"	2" EUE
Total Depth 2491	DEPTH SET 349
Taking Depth 2459	SACKS CEMENT 250 sx Class C
Depth Casing Shoe 2490	100 sx 50-50 pozmix
	300 sx Lite

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks 2-17-78	Date of Test 3-12-78
Length of Test 24 hr.	Producing Method (Flow, pump, gas lift, etc.) Pump - 2" X 1-1/2" X 10' insert
Actual Prod. During Test	Casing Pressure 10#
	Choke Size 10-42" SPM
	Water - Bbls. 75
	Gas - MCF TSTM

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (first, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

V. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
SUPERINTENDENT George Dehal 3/21/78 (Date)	
OIL CONSERVATION COMMISSION MAR 28 1978 APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 1111. All sections of this form must be filled out completely for all wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.	