

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

JAN 04 1983

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>The Eastland Oil Company</b>	8. Farm or Lease Name <b>C. R. Lopez "B"</b>
3. Address of Operator <b>P. O. Drawer 3488, Midland, Texas 79702</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>22S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>Herradura Bend (Delaware)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

C. R. Lopez "B" #1 was completed Feb. 8, 1978 in the Herradura Bend (Delaware) Pool. The 8-5/8" casing was set at 349' and cement circulated with 250 sacks Class C. The 4-1/2" casing was set at total depth of 2491' and cemented with 300 sacks Lite and 100 sacks 50-50 poz. Top of cement behind 4 1/2" casing is 200' from surface. Completion is from perforations at 2459' to 2463' and stimulation consisted of 1000 gallons acid and 2000 gallons oil frac. Production declined to less than one barrel of oil per day and 65 barrels of water. It is no longer economical to produce.

Plugging procedure is proposed as follows: (No casing will be recovered)  
With 2" tubing at total depth, displace casing with mud-laden fluid and set cement plug at 2450' with 25 sacks. \* \* Tag  
set cement plug at 1400' with 25 sacks  
set cement plug at 400' with 25 sacks. Tag plug after cement sets.  
set cement plug at surface with 15 sacks.  
Displace plugs with mud and fill casing between plugs w/mud-laden fluid.  
Set 4" X 4' marker in 4 1/2" casing and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal  
George D. Neal

TITLE Vice President-Production

DATE 1-3-83

APPROVED BY Tom Wilkins

TITLE OIL AND GAS INSPECTOR

DATE JAN 7 1983

CONDITIONS OF APPROVAL, IF ANY: \* As noted above

Notary Public

Plugging