

OIL CONSERVATION DIVISION

P. O. BOX 20
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

JAN 04 1983

O.C.D.

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name C. R. Lopez "B"
3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Herradura Bend (Delaware)
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

C. R. Lopez "B" #1 was completed Feb. 8, 1978 in the Herradura Bend (Delaware) Pool. The 8-5/8" casing was set at 349' and cement circulated with 250 sacks Class C. The 4-1/2" casing was set at total depth of 2491' and cemented with 300 sacks Lite and 100 sacks 50-50 poz. Top of cement behind 4 1/2" casing is 200' from surface. Completion is from perforations at 2459' to 2463' and stimulation consisted of 1000 gallons acid and 2000 gallons oil frac. Production declined to less than one barrel of oil per day and 65 barrels of water. It is no longer economical to produce.

Plugging procedure is proposed as follows: (No casing will be recovered)
With 2" tubing at total depth, displace casing with mud-laden fluid and set cement plug at 2450' with 25 sacks. * * Tag
set cement plug at 1400' with 25 sacks
set cement plug at 400' with 25 sacks. Tag plug after cement sets.
set cement plug at surface with 15 sacks.
Displace plugs with mud and fill casing between plugs w/mud-laden fluid.
Set 4" X 4" marker in 4 1/2" casing and clean location.

SET 25 SX @ 2445 Tag @ 2200
Set 25 SX @ 1400
Set 25 SX @
2-10-83
BWW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE 1-3-83

APPROVED BY [Signature] TITLE OIL AND GAS ENGINEER DATE JAN 7 1983
CONDITIONS OF APPROVAL, IF ANY: Plugging

Notary Public in and for the State of New Mexico