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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

RECEIVED

10. TYPE OF WELL		11. TYPE OF COMPLETION		12. Name of Operator		13. Address of Operator		14. Location of Well		15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐		The Eastland Oil Company		704 Western United Life Building, Midland, Texas 79701		Undesignated Delaware		11-14-77		12-16-77		12-30-77		3050' GR		3049'											
UNIT LETTER C LOCATED 660 FEET FROM THE North West LINE AND 660 FEET FROM		20. Total Depth 2461'		21. Plug Back T.D. -		22. If Multiple Compl., How Many No		23. Intervals Drilled By Rotary Tools Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 2446' - 2461' Delaware Sand		25. Was Directional Service Made No		26. Type Electric and Other Logs Run Schlumberger Gamma Ray		27. Was Well Cored No													
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
8-5/8		24		357		10"		250 sx - 2% CaCl ₂ (Circ)		None																			
4-1/2		9.5		2446		8		300 sx Lite																					
								200 sx 50-50 poz (circ)		None																			
								6# salt/sack																					
29. LINER RECORD																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD																			
None										SIZE 2" EUE		DEPTH SET 2446		PACKER SET -															
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
None - open hole 2446 - 2461										<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td></td> <td>None</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		None						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																												
	None																												
33. PRODUCTION																													
Date First Production 12-30-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" X 1-1/2" X 10' insert								Well Status (Prod. or Shut-in) Prod.																			
Date of Test 1-10-78		Hours Tested 24		Choke Size -		Prod'n. Per Test Period 16.7		Oil - Bbl. 2		Gas - MCF 0		Water - Bbl. 120		Gas - Oil Ratio															
Flow Tailing Press. -		Casing Pressure 25		Calculated 24-Hour Rate 16.7		Oil - Bbl. 2		Gas - MCF 0		Water - Bbl. 40.5		Oil Gravity - API (Corr.)																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel										Test Witnessed By Travis Reed																			
35. List of Attachments Log																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED <i>George L. Keal</i>										TITLE Superintendent					DATE 1-11-78														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by the standard fire-tightly drilled well; true vertical depth shall also be reported. For multiple completions, items 3-7 thereon shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 877	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1398	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2138	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Lea-ville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Grate _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2446	T. Entrada _____	T. _____
T. Abo _____	T. Boon Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2446 to 2461 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	170	170	Sand and shale				
170	235	65	Shale and gyp				
235	385	150	Red beds				
385	877	492	Salt				
877	1398	521	Anhydrite				
1398	1700	302	Salt				
1700	2138	438	Salt				
2138	2395	257	Anhydrite and shale				
2395	2446	51	Lime				
2446	2461	15	Sand (Bailed free oil)				