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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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JAN 13 1978

Operator The Eastland Oil Company		C.C.C.	
Address 704 Western United Life Building, Midland, Texas 79701		ARTEBIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CANNOT BE FILED UNTIL BE FILED WITH 3-1-78 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED 5, 2-259	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-5729	
Lease Name C. R. Lopez "C"	Well No. 1	Pool Name, including Formation Undesignated Delaware	Kind of Lease State, Federal or Fee Fee
Location C	660	North	West
Unit Letter C	1650	Feet From The West	Line and 660
Line of Section 32	Township 22S	Range 28E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ Effective May 1, 1978 Summit Gas Company	Address (Give address to which approved copy of this form is to be sent) 405 Extex Building, Houston, Texas 77002		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent) -		
If well produces oil or liquids, give location of tanks.	Unit C	Soc. 32	Twp. 22S
	Rge. 28E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA		Designate Type of Completion - (X)	
Date Spudded 11-14-77	Date Compl. Ready to Prod. 12-30-77	X	X
Elevations (DF, RKB, RT, GR, etc.) 3050' GR	Name of Producing Formation Delaware	Total Depth 2461	P.B.T.D. -
Perforations Open hole: 2446 - 2461' (6")	Top Oil/Gas Pay 2446'	Taking Depth 2446	Depth Casing Shoe 2446

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 10"	CASING & TUBING SIZE 8-5/8	DEPTH SET 357	SACKS CEMENT 250 W/2% CaCl2
8"	4-1/2	2446	300 sx Lite - 200 sx
4-1/2" csg.	2" EVE	2446	50-50 pozmix, 6# salt/sx

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 12-30-77	Date of Test 1-10-78	Producing Method (Flow, pump, gas lift, etc.) Pump - 2" X 1 1/2"	
Length of Test 24 hours	Tubing Pressure 10	Casing Pressure 25	Choke Size 8-42" SPM
Actual Prod. During Test	Oil - Bbls. 16.7	Water - Bbls. 0	GAS - MCF 2

GAS WELL		Lbbs. Condensate/MCF	
Actual Prod. Test-MCF/D 2	Length of Test	Gravity of Condensate 60.0	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 17 1978	
Superintendent 1-11-78		APPROVED W. A. Gressett	
		BY SUPERVISOR, DISTRICT 7	
		TITLE SUPERVISOR, DISTRICT 7	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the volume taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely and filed on record of the well.	
		Fill out only Sections I, II, III, and VI for changes of ownership, name of producer, or transporter, or other such change of condition.	