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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR - 2 1978

Operator Orla Petco, Inc.		D.C.C.	
Address P.O. Box 953, Midland, Texas 79702		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 5-1-78 UNLESS AN EXCEPTION TO Rule 306V IS OBTAINED Cp # 2-271	
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sanders	Well No. 2	Pool Name, Including Formation Herradura Bend (Delaware)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1650 Feet From The North Line and 660 Feet From The East Line of Section 6 Township 23-S Range 28-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 6	Twp. 23-S	Rge. 28-E	Is gas actually connected? No gas	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12/22/77	Date Compl. Ready to Prod. 2/7/78		Total Depth 2435'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3025' G.L.	Name of Producing Formation Delaware Sand		Top Oil/Gas Pay 2420 2431'		Tubing Depth 2408'			
Perforations CH 2420-35					Depth Casing Shoe 2420			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		372'		250 SX			
8"	4 1/2"		2420'		125 SX			
4 1/2"	2 3/8" (Tubing)		2408'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/7/78	Date of Test 2/7/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure Pumping	Casing Pressure	Choke Size
Actual Prod. During Test 70 bbls.	Oil-Bbls. 50	Water-Bbls. 20	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. C. Ritchie Jr.
(Signature)
Field Manager
(Title)
2/9/78
(Date)

OIL CONSERVATION COMMISSION

MAR - 3 1978

APPROVED _____, 19____
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply