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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 23 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Orla Petco, Inc.		8. Farm or Lease Name Sanders Lease
3. Address of Operator P.O. Box 953, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER H, 1650 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 23S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Herradura Bend (Dela.)
15. Elevation (Show whether DF, RT, GR, etc.) 3025' Ground Level		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandon

February 3, 1983

1. Spotted 35 sx plug from 2440' - 2340'
2. Pulled 9 jts. tubing. Spotted plug #2 from 2150' - 2050'
3. Ran in hole with Freepoint tool, shot casing off @ 1604'. Ran in hole with 51 jts. of tubing and set at 1650'. Set plug #3 from 1650' - 1550'. Pulled tubing and set overnight.

February 4, 1983

1. Tagged cement @ 1535'.
2. Pulled 34 jts of tubing, spotted 35 sx Plug from 430' - 330'. Pulled tubing out of hole. Wait 4 hrs. , ran in hole w/ tubing and tagged cement @ 302'
3. Ran 1 jt. of tubing in hole and spotted 10 sx Plug from 30' to surface.
4. 4" steel marker welded to surface casing.

Post ID-2
5-27-83
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice-President DATE April 12, 1983

APPROVED BY [Signature] TITLE Geologist DATE 10-10-84
CONDITIONS OF APPROVAL, IF ANY: