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SUBMIT IN T CICATE. (Other instruens on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES									
DEPARTMENT	OF TI	HE I	NTERIOR						

	DEPARTM	ENT OF THE	INTF	RIOR			20-019	30-015-2235/		
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM 663				
	ON FOR PERM	III TO DRILL,	DEEP	EN, OR P	LUG E	3ACK	O. IF INDIAN, ALL	OTTEE OR TRIBE NAM		
1a. TYPE OF WORK	DRILL 🔀	DEEPEN		DI I	UG BA	CV []	7. UNIT AGREEME	NT NAME		
b. TYPE OF WELL		DLLI LIA		r	OG BA	CK []				
WELL	GAS X OTHE	CR.		SINGLE X	MULTII ZONE	FE _	8. FARM OR LEAS	E NAME		
2. NAME OF OPERATOR		•			ZON E		-{	a Canyon Un		
Yates Petro	oleum Corporati	ion					9. WELL NO.	a cangon with		
3. ADDRESS OF OPERAT	ror			SEC	FIN	/ E D	1	7		
207	Fourth Street,	Artesia, NM	8821	()		בט	10. FIELD AND PO	OL, OR WILDCAT		
	(Report location clear)					:	Und. Crooke	ed Creek		
2530	O' FNL & 1980'	FWL of Sec.	4-T24	<i>s-r24</i> 00V	16 19	77	11. SEC., T., R., M.	OR BLK.		
At proposed prod. zone						Sec. 4-24S-24E,				
14 DISTANCE IN MILE	PG AND DANGEROUS			O.	C.C.		Unit F, NMF	PM		
	ES AND DIRECTION FROM			w. (A, OFFI	CE	12. COUNTY OR PA	RISH 13. STATE		
Approximate 15. DISTANCE FROM PR	e <u>ly 55 miles so</u>	outh & west o	f Art	esia, NM.			Eddy	NM .		
LOCATION TO NEAD PROPERTY OR LEAS	REST SE LINE, FT.		16. N	O. OF ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL			
(Also to nearest 18. DISTANCE FROM P	drlg. unit line, if any)	1980'	_!	642.2	·-··		322.	25		
TO NEAREST WELL OR APPLIED FOR, ON	, DRILLING, COMPLETED,	70201	į	ROPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS			
	whether DF, RT, GR, etc	prox. 1039'	1 1	0,450'		Ro	otary			
	whether Dr. 111, GR, ep	4198 ' GR					1	E WORK WILL START		
23.						· · · · · · · · · · · · · · · · · · ·	As soon as	possible.		
		PROPOSED CAS	ING AN	D CEMENTING	PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DE	EPTH		QUANTITY OF C	EMENT		
17½"	13-3/8"	48# J-55		Approx. 4	100'	Circ	ulate			
12½-11"	8-5/8"	24# J-55		Approx.25	00'	Circ	ulate			
7-7/8"	5½" or	17# K-55,		_						
	43"	or 11.6# 1	K-55/I	V-80 det	ermine	∳d 10	000' cement	cover		
MUD PROGRAM:	Sunface to 25	001								
AOD TROGRAM:	Surface to 25 water loss un	oortralled	water	gel and L	CM. V	Veight	8.5-8.9#, V	is 65-45,		
	2500' to 8200		33 VO							
	8200' to TD -	- water (at	ia Kci	L @ 4500')	• 	7 0 011				
·	8200' to TD - loss 14-7 cc'	s. percent of	foil	<i>A-29</i>	giil 8.	.7-9.0#	, V1S 34-49	, water		
		z, percent of	. 011	7 2%.		:				
BOP PROGRAM:	BOP's on 13-3	/8" casing. t	then 8	3-5/8" cas	ina	Te7 : 7 7 17	ellow jacke	t nuion		
	to drilling W	olfcamp. See	Exhi	bit E.	ing.	W111 9	errow jacke	t prior		
•	-					R	ECEIVE	- D		
		1.0	. 18	91		- C. - C.	형 원인 - 등 형병			
Gas is not de		N	2-7	7		\mathbf{z}_{i}	OCT 14 197	7		
Apple 1.	The may one	//				ő				
La. France	Triday Love	have -		·		นั้น จ	. GEOLOGICAL S	URVEY		
N ABOVE SPACE DESCRI	BE PROPOSED PROGRAM:	If proposal is to dee	pen or pi	lug back, give da	ata on pre		CONTOL & MELLI LAT	:YICG		
one. It proposal is t reventer program, if :	o arm or despen arrect	ionally, give pertinen	t data o	n subsurface loca	ations and	measured	and true vertical do	epths. Give blowou		
4.			·							
SIGNED COC	in Milliant	Part -				<i></i>				
			TLE	Engine	er		DATE10	0-10-77		
(This space for Fed	deral or State office use)								
PERMIT NO.				ABBROWLE		NOV 1.5	1977			
		1		APPROVAL DATE _		<u></u>		A		
APPROVED BY	se D. Z.	ara m	-τ.m Δ <i>C</i>	TING DISTR	NOT EN	GINEER	NO.	V 15 1977		
CONDITIONS OF APPRO	OVAL, IF ANY:	1		THE PIETO	WUJ EN	MINEEN	DATE HO	1 + U 13/1		

THIS APPROVAL IS RESCINDED IF OPERATION unorthoday *See Instructions On Reverse Side

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ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES FFR 15 1978

DECLARED WATER BASIN

MOTIFY USGS IN SUFFICIENT TIME TO

CEMENT BEHIND THE 4 CASING MUST BE CID