

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

FEB 24 1978

Operator Yates Petroleum Corporation ✓		J. C. C. ARTESIA OFFICE	
Address 207 South 4th Street - Artesia, NM 88210			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of ☐		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lechuguilla Canyon Unit 7	Well No. Und.	Pool Name, including Formation Crooked Creek Morrow	Kind of Lease NM 663	Lease No.
Location Unit Letter F ; 2530 Feet From The North Line and 1980 Feet From The West			State, Federal or Fed. Fed.	
Line of Section 4 Township 24S Range 24E NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384-Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit F Sec. 4 Twp. 24S Rge. 24E	Is gas actually connected? Yes When Approx 3 weeks 4-14-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion--(X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
			X	X					
Date Spudded 12-12-77	Date Compl. Ready to Prod. 2-14-78	Total Depth 10350		P.B.T.D. WL 10150					
Elevations (DF, RKB, RT, GR, etc.) 4198' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 9891'		Tubing Depth 9834'					
Perforations 9891-9981'				Depth Casing Shoe 10217					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½"	13-3/8"	480'	425
12¼"	8-5/8"	3331'	1800
7-7/8"	5½"	10217'	400
	2-3/8"	9834'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3400	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3018	Casing Pressure (shut-in) Pkr	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
2-23-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 18 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.