

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL AND GAS COMMISSION

O. C. C.
ARTESIA, OFFICE

COPIES RECEIVED	3
TRIBUTION	
FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-493	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co ✓	8. Farm or Lease Name Red Bluff State
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat <u>Mesa</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3147 GR 3166 RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		13-3/8" casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17½" hole to 2475' on 1-10-78. Ran 13-3/8" casing as follows:

1.00' Float shoe
45.58 (1 jt) 61# S-80 ST&C
1.55 Float collar
626.86 (14 jts) 61# S-80 ST&C
1229.52 (29 jts) 48# H-40 ST&C
478.52 (12 jts) 54.5# K-55 ST&C
90.90 (2 jts) 61# S-80 ST&C

2473.93 (58 jts) set at 2475' RKB. Installed centralizer on top of joint #1, 3, and 5. Cemented with 1850 sx HLW + 5# gilsonite + ¼# flocele (12.7 PPG) followed by 500 sx Class C + 2% cc (14.8 PPG). Had good returns - circ approx 85 sx to pits. P.D. at 1:10 AM 1-11-78. WOC 23½ hrs, test casing to 1000 psi for 30 min-ok. Reduced hole to 12¼" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 2-7-78

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE FEB - 9 1978

CONDITIONS OF APPROVAL, IF ANY:

XC- J.F. JWH. MEC. FILE. NMOC. W.I. PARTNERS