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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 22 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-493

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co ✓	8. Farm or Lease Name Red Bluff State
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3147 GR 3166 RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8½" hole to 13,072' on 3-14-78. Ran 325 jts 5½" casing as follows:
 2.08' Howco Differential Shoe
 40.46' (1 jt) 5½" 17# S-95 LT&C
 1.75' Howco Differential Collar
 3902.28' (100 jt) 5½" 17# S-95 LT&C
 7378.28' (180 jt) 5½" 17# N-80 LT&C
 1740.55' (44 jt) 5½" 17# S-95 LT&C
 13066.40' (325 jts) set at 13,072' RKB . Cemented with 1000 gal mud flush followed by 1325 sx Class "H" + 0.2% CFR-2 + 0.6% Halad 22 + 5# KCL/sx at 15.6 PPG. Displaced w/303 bbl 3% KCL. PD at 8:15 AM 3-17-78. Bumped plug w/3400 psi. Will test casing after moving in completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wicki Harrison TITLE Agent DATE 3-21-78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 23 1978

CONDITIONS OF APPROVAL, IF ANY: