N OF COPIES RECEIVED				Form C-103 Supercedes Old
DISTRIBUTION			REBEIVED	Supersedes Old C+102 and C+ 103
ANTA FE		NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
1LE			NOV - 2 1978	
.s.g.s.				Sa. Inaicate Type of Lease
AND OFFICE		AMENDED REPORT	O. C. C.	State X Fee 5. State Cil & Gas Lease No.
PERATOR	L		ARTESIA, OFFICE	L-493
				- Kununun
LOO NOT USE THE	SUNDRY NO	DTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	7, Unit Agreement Name
	GAS X 0	ITHER-		8. Farm or Lease Name
Mame of Operator AMOCO PROE	DUCTION COMPA	iny >		Red Bluff State
Andress of Operator P.O. Drawe	er "A" Level	land, TX 79336		10. Field and Pool, or Wildcat
Location of Well UNIT LETTER	1980)FEET FROM THENORTH		Wildcat-Morrow
West	LINE, SECTION		S 27-E NM	~~ <i>()))))))))))))))))))))))))))))))))))</i>
	, IIIIIIIII I	15. Elevation (Show whethe 3147 GR	r DF, RT, GR, etc.)	12. County Eddy
	Check App		Nature of Notice, Report or	Other Data
N	DTICE OF INTE		SUBSEQUE	ENT REPORT OF:
ERFORM REMEDIAL WOR	ĸ 🔲	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB Status report	
) OTHER	
OTHER	<u></u>			
7. Descrite Froposed	or Completed Operat	ions (Clearly state all pertinent de	etails, and give pertinent dates, inclu	ding estimated date of starting any propo
10/6/78	Attempting hole with b	to pull casing. Cut rine.	casing at 8754'. Laic	l down casing. Displaced
10/7/78	Laid down 2	16 joints of casing.	-20000 + 0716' - 0717'	
10/8/78	Wash over 5	$\frac{1}{2}$ casing. Recover (Lement of 10 - 0/17 .	
$10/9/78$ Mill over $5\frac{1}{2}$ " casing $8717'-8751'$ with cut shoe. $10/10/78$ Washing over $5\frac{1}{2}$ " casing $8751'-8845'$. Pull wash pipe and shoe.				
10/11/70 Deviautoide outton and out on 5½" casing lay down wash bibe dru uriii cui				
10/11/78	Ran outside	Could not null 512"	casing. Proposal to t	be P & A. Received from
	Dill Charce	++ 10/11/78 (vorba)	lannroval)	
10/12/78		ucing the following 1	method: Spotted by SX	Class H cement plug 8566
10/12/70	8716'. Sno	tted 40 sx Class H c	ement plug 5950'-6050'.	. Used mud laden fluid
	between all			
		• •		four their completion
Released	rig 8:00 AM	10/12/78. Well turn	ed back to Mesa Petrole	eum for their completion
of well i	n shallow zo	ne.		
I have been a sider the	at the information ab	ove is true and complete to the be	st of my knowledge and belief.	
in I hereby certify th				10-24-78
(.)	0	Д	sst. Admn. Analyst	DATE LU-24-70
heni	Evans			
SIGNED Alenin	Evans		SUPERVISOR, DISTRICT, II	NOV - 3 1978