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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 20 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-493

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
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Name of Operator
Mesa Petroleum Co. ✓

Address of Operator
1000 Vaughn Building Midland, Texas 79701

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Red Bluff State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat - Delaware

15. Elevation (Show whether DF, RT, GR, etc.)
3147 GR 3166 RKB

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ALL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Status Report <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MICU on 10-30-78. PU bit, casing scraper, & GIH w/ tubing to 3272'. Ran gauge ring-junk basket & collar locator. Set cast iron bridge plug @ 3200'. Perf'd Delaware @ 2904', 20, 28, 33, 36, 80, 85, 2990' (8 holes). Dumped 6 sx cement on top of bridge plug & GIH w/ packer & set @ 2846'. Swabbed well down with no fluid intrusion & no GTS. Acidized perfs with 1500 gals & 6 ball sealers on 11-3-78. Flowed & swabbed well, while checking water samples thru 11-14-78. Analyses indicated 380 bbls fluid recovered was too fresh to be Delaware formation water. Released CU on 11-15-78, after hooking up well to frac tank. Will continue to flow test well & evaluate same thru water analyses.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CD Michael P. Houston TITLE Division Engineer DATE 11-17-78

OVER BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1978

NOTATIONS OF APPROVAL, IF ANY: NO. 11 F. MEC. NMOOD. FILE. JWH. WT OWNERS. COMM OF PUBLIC LANDS, JBH