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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-493
7. Unit Agreement Name
8. Farm or Lease Name Red Bluff State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator P.O. DRAWER A LEVELLAND, TEXAS 79336
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3147 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Status report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/6/78 Attempting to pull casing. Cut casing at 8754'. Laid down casing. Displaced hole with brine.

10/7/78 Laid down 216 joints of casing.

10/8/78 Wash over 5½" casing. Recover cement 8716'-8717'.

10/9/78 Mill over 5½" casing 8717'-8751' with cut shoe.

10/10/78 Washing over 5½" casing 8751'-8845'. Pull wash pipe and shoe.

10/11/78 Ran outside cutter and cut on 5½" casing. Lay down wash pipe and drill collar and cutter. Could not pull 5½" casing. Proposal to be P & A. Received from Bill Gressett 10/11/78. (verbal approval)

10/12/78 P & A well using the following method. Spotted 60 sx Class H cement plug 8566'-8716'. Spotted 40 sx Class H cement plug 5950'-6050'. Spotted 40 sx Class H cement plug 2400'-2500'. Spotted 10 sx surface plug. Used mud laden fluid between all plugs.

Released rig 8:00 AM 10/12/78. Well turned back to Mesa Petroleum for their completion of well in shallow zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-13-78

APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 23 1978

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCC-A	1 - SUSP	1 - Commissioner of Public Lands	1 - Mesa Petroleum Co.
1 - REG	1 - DE	P.O. BOX 1148 Santa Fe, NM	Vaughn Bldg. 1000 Midland TX