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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 15 1979

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-493

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Red Bluff State

2. Name of Operator	Mesa Petroleum Co. ✓
3. Address of Operator	1000 Vaughn Building Midland, Texas 79701

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat-Delaware

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 24S RGE. 27E NMPM

12. County	Eddy
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15. Date Spudded	12-21-78
16. Date T.D. Reached	3-14-78
17. Date Compl. (Ready to Prod.)	RA-1-3-79
18. Elevations (DF, RKB, RT, GR, etc.)	3147 GR 3166 RKB
19. Elev. Casinghead	3147
20. Total Depth	13,072
21. Plug back T.D.	---
22. If Multiple Compl., How Many	---
23. Intervals Drilled By	Rotary Tools 30'-TD
23. Intervals Drilled By	Cable Tools 0'-30'

24. Producing Interval(s), of this completion - Top, Bottom, Name	----
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	FDC-CNL-GR, DLL-RXO GR-CBL
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27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	188	26	150 sx HLW+300 sx Class C	
13 3/8"	48, 54.5, 61	2475	17 1/2	1850 sx HLW+500 SX Class C	
9 5/8"	40, 43.5, 47	9751	12 1/4	1085 sxHLW+500 sx Class H	1560 HLW+300 "H
5 1/2"	17	13,072	8 1/2	1325 sx Class H	8754'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
12,412'---12,442' (61 holes) Morrow
12,547'---12,718' (20 holes)
2904'---2990' (8 holes) 0.41" dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,412'---12,442'	A/6000 gals + 100 ball sealers
	RA/6000 gals + 1000# blocking a
12,547'---12,442'	2500 gals 10% + 24 Ball sealers
2,904'---2,990'	1500 gals + 6 ball sealers

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
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35. List of Attachments
G-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Marcia Lord</u> TITLE <u>Agent</u> DATE <u>1-12-79</u>

XC: JLF, MEC, NMOC, JWH, JBH, FILE, WI OWNERS, D&M