

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Bureau of Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

CLM
Bum
9/2
07

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB - 7 1992

O. C. D.

API NO. (assigned by OCD on New Wells)

30-015-22353

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2264

7. Lease Name or Unit Agreement Name

~~Red~~ Bluff "AKM" State

8. Well No.

1

9. Pool name or Wildcat

Wildcat Delaware

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth St., Artesia, New Mexico

4. Well Location

Unit Letter

F

: 1980

Feet From The North

Line and 1980

Feet From The West

Line

Section

36

Township

24 South

Range

27 East

NMPM

Eddy

County

10. Proposed Depth

5950' +/-

11. Formation

Delaware

12. Rotary or C.T.

Workover

13. Elevations (Show whether DF, RT, GR, etc.)

3146.8 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

2-10-92

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	188'-in place	450 sx	Circulated
17 1/2"	13 3/8"	48.54.5, & 61#	2475'-in place	2350 sx	Circulated
12 1/4"	9 5/8"	40.43.5, & 47#	9751'-in place	1st. 1585 sx	

2nd. 1860 sx

380'

This well was originally by Mesa Petroleum Co. as their Red Bluff State #1 to a TD of 13072', P&A 1-3-79. Yates plans to install a 11" 3000psi WP double ram BOP and drill out the cement plugs with 8 1/2" bit as follows: surface plug from 0 to 30' +/-; plug from +/- 2400 to 2500'; cement retainer and cement +/- 2840 to 2990'; CIBP +20' cement at +/- 3180'; and dress off plug to 5950' +/- . Test the casing to 500-1000 psi. Perforate, acidize and test the Delaware formation.

Past ID-1
2-28-92
Re-entry

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/19/92
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton R. May

TITLE

Permit Agent

DATE

February 7, 1992

TYPE OR PRINT NAME

Clifton R. May

TELEPHONE NO.

748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

FEB 17 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

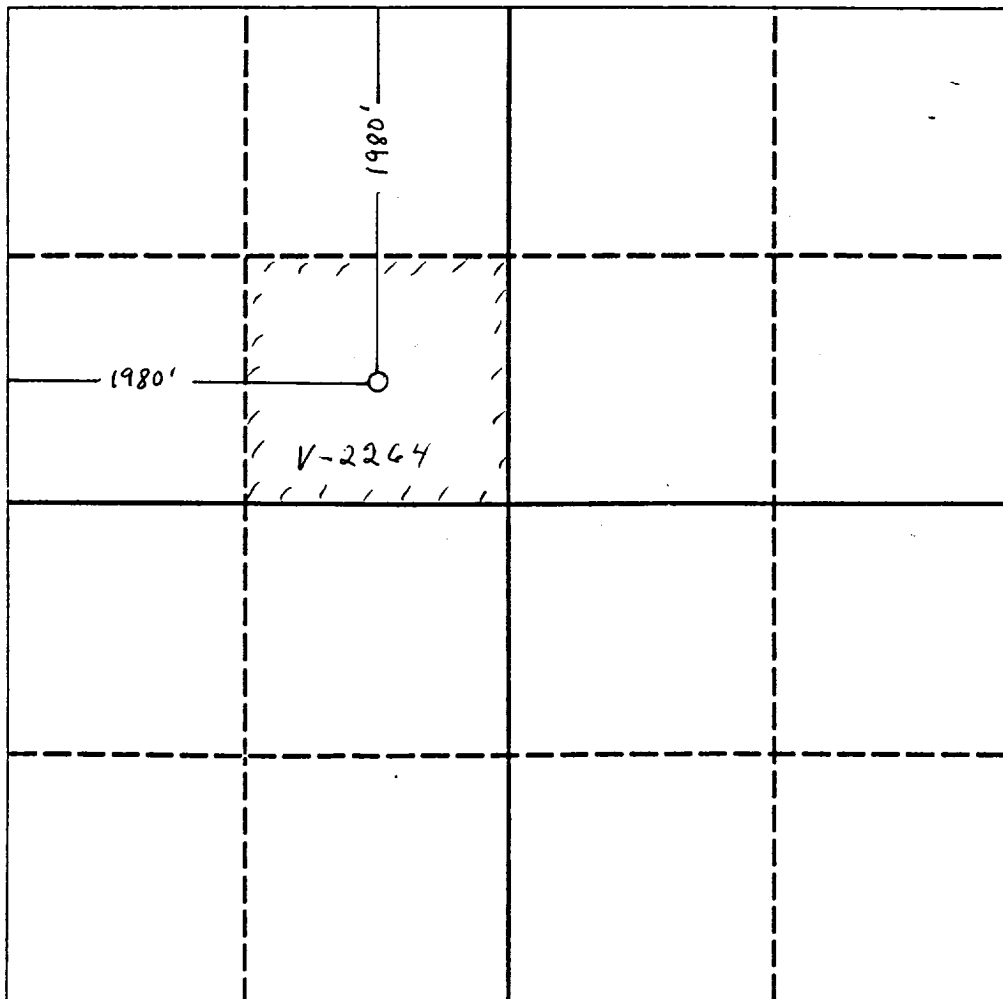
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Yates Petroleum Corporation		Lease Red Bluff "AKM" State		Well No. 1
Unit Letter F	Section 36	Township 24 South	Range 27 East NMPM	County Eddy
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line				
Ground level Elev. 3146.8 GR	Producing Formation Delaware	Pool Wildcat Delaware	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Clifton R. May*
Printed Name Clifton R. May
Position Permit Agent
Company Yates Petroleum Corporation
Date February 7, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Refer to Original Plat
Signature & Seal of Professional Surveyor

Certificate No.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-121
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Mesa Petroleum Co			Lease Red Bluff State		Well No. 1
Unit Letter F	Section 36	Township 24 South	Range 27 East	County Eddy	
Actual Footage Location of Well:					
1980	feet from the	North	line and	1980	feet from the West line
Ground Level Elev. 3146.8	Producing Formation Morrow		Pool Undesignated		Dedicated Acreage: W$\frac{1}{2}$ 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<p align="center">Sabine Production Co</p> <p align="center">L-493</p> <p align="center">(Mesa-Operator)</p>
<p>State</p>	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michael P. Houston

Name
Michael P. Houston

Position
Division Engineer

Company
Mesa Petroleum Co

Date
November 15, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey
November 1, 1977

Registered Professional Engineer and Land Surveyor

John J. West