+	 Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, verals and Natural Resources Department			Form C-103 Revised 1-1-89
	DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.	יער
	DISTRICT II	P.O. Box 20		30-015-22353	
	P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	RECEIVED	5. Indicate Type of Lease	те ХХ ГЕЕ
	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		FEB 2 4 1992	6. State Oil & Gas Lease No V-2264	
Ī	SUNDRY NOTICES AND REPORTS ON WEL		LLSO, C. D.		
	(DO NOT USE THIS FORM FOR PRO DIFFERENT RESEF (FORM C	DPOSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	N ORTELUG BACK TO A	7. Lease Name or Unit Agre	ement Name
ĺ	1. Type of Well: OIL GAS WELL AND WELL	OTHER RF-	ENTRY	Bluff AKM State	
-	2. Name of Operator YATES PETROLEUM CORPOR			8. Well No.	
+	3. Address of Operator			9. Pool name or Wildcat	
	105 South 4th St., Art	esia, NM 88210		Wildcat Delawar	e
	Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line				
	Section 36	Township 24E R	ange 27E	NMPM Eddy	Country
		10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
3146.8' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
P		PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT					
P	ULL OR ALTER CASING		CASING TEST AND CE		
c	DTHER:	🗍	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-11-92. Dug out cellar and dry hole marker. Weld on 8-5/8" starting head. NU BOP. RUPU					
and RU. Drilled top plug to 60'. Ran tubing to 2320'. Drilled cement to 2513'. Tag cement					
2732'. Drilled to 2832'. Drilling on cement retainer. Drilled cement to 2860'. Put on					
new bit. Drilled cement from 2860-2924'. Tested casing to 800# for 30 mins, OK. Drilled CIBP at 3186'. Ran tubing to 4664'. Ran tubing to 5752'. Tag cement. Finished drilling					
cement and bridge plug to 5950'. Circulated clean and test casing to 800#. POH. RIH with					
bit and scraper. Displaced hole with 2% KCL. POOH. Perforated 5843-5889' w/20 .42" holes					
(2 SPF) as follows: 5843, 46, 47, 51, 57, 81, 83, 84 88 and 5889'. Acidized perfs 5943-89'					
w/1000g. 7½% NEFE acid. Frac'd perfs 5843-89' w/2000g. 35# linear gel, 17400 g. 35# XL gel					
with 37500# 20/40 sand. Perforated 5735-5764' w/16 .42" holes (2 SPF) as follows: 5735, 36, 38, 50, 51, 52, 63, and 5764'. Acidized perfs 5735-64' w/1000g. 7½% NEFE acid.					
Flowed and swabbed well.					
2	-19-92. Hung well on p	ump.			
I hereby certify that the information above is fue and complete to the best of my knowledge and belief.					
	SKINATURE Canto and	·	Production Su	pervisor DATE	2-20-92
		a Goodlett			IONE NO. 505/748-1471
Ξ		DIONED BY MAN			
	(This space for State Use) OR! C MLM	ALC BR COL			FEB 2 8 1992

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-

SUPLS

TILE

_ DATE ____