

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 208
Santa Fe, New Mexico 87504-2088

JUL -14 1992

Form C-105
Revised 1-1-89

ckf
Bum
Bum
St

WELL API NO.

30-015-223512

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2264

7. Lease Name or Unit Agreement Name

Bluff AKM State

8. Well No.

1

9. Pool name or Wildcat

~~Wildcat Delaware~~

Sulphate Draw Delaware

West Line

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER RE-ENTRY

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 36

Township 24S

Range 27E

NMPM

Eddy

County

10. Date Spudded

RE-ENTRY
2-11-92

11. Date T.D. Reached

2-14-92

12. Date Compl. (Ready to Prod.)

6-27-92

13. Elevations (DF & RKB, RT, GR, etc.)

3146.8' GR

14. Elev. Casinghead

15. Total Depth

COTD 5950'

16. Plug Back T.D.

5950'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary-Tools

Pulling Unit

Cable-Tools

Reverse Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name

4364-5889' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None for Re-entry

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	188'	26"	450 sx (in place)	
13-3/8"	48, 54.5, 61#	2475'	17 1/2"	2350 sx (in place)	
9-5/8"	40, 43.5, 47#	9751	12 1/2"	1585 sx (in place-1st)	
				1860 sx (in place-2nd)	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5802'	

26. Perforation record (interval, size, and number)

5843-5889' w/20 - .42 Holes
5735-5764' w/16 - .42" Holes
4364-4882' w/52 - .42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5843-89' w/1000g. 7 1/2% acid, SF w/2000g. 35#	
linear gel, 17400g XL + 37500# 20/40 sd.	
4364-5764' w/4500g. 7 1/2% acid.	

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-19-92		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-27-92	24	Open		4	TSTM	28	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
30	30		4	TSTM	28	38°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
TSTM						Ed Perry	

30. List Attachments

None for re-entry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Juanita Goodlett*

Printed
Name

Juanita Goodlett

Title Production Supv. Date 7-13-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	Cherry- 3446	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11454	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11530'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	2475	T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Morrow	12250	T. Wingate	T.
T. Wolfcamp 9216	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			TOPS FROM ORIGINAL COMPLETION.				
			SEE ORIGINAL COMPLETION FOR LITHOLOGY RECORD.				