Form 15-36A (11-65)	EL PASO NATURAL GAS COMPANY		RECEIVED	
	DATE7-2519_80_		JUL 3 0 1980	:
	RECOMPLETED		ARTESIA OFFICE	=
	ADVICE ON WELLS TIED INTO GAS GATHERING SYS	TEMS		=
Name of Producer	HNG 011 Company			_
Well Name and Number	Woods 9 Com #1			_
Location	1980' FSL, 2000' FEL, Sec. 9, T-24-S, R-28-E, 1	Eddy Co.	, NM	_
Pool Name	West Malaga	<u> </u>		
Producing Formation	Atoka			
Top of Gas Pay	11,557			
Oil or Gas Well	Gas			_
Gas Unit Allocation	320 acres			
Date Tied Into Gathering Systems	6-30-80		,	
Date of First Delivery	* 7-25-80		<u></u>	_
Gas Gathering System	South Carlsbad Gathering System			-
Processed through Gaso- line Plant (yes or no)	No			
Station Number	58-318-01			_
	This well recompleted from Morrow to Atoka zon			
* The well produ	ced into EPNG system on 6-30-80 to obtain Multi	point to	est data;	
<u>then shut back i</u>	n until 7-25-80.			_
		Site	Code: 29648-1-0	<u>)1</u>

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By: MA Matching, Dispatching





## Job separation sheet

J. OF COPIES NULEIVED			
DISTRIBUTION	-		
ANTA FE		ONSERVATION COMMISSION	Form C-104
ILE	Z REQUEST	FOR ALLOWABLE AND	Superseder Old C-104 and C Effective 1-1-65
		NSPORT OIL AND NATURAL	CAS
LAND OFFICE		NSPORT OIL AND NATURAL	GAS
	1		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			RECEIVED
HNG Oil Company			
Address			JUL 1 4 1980
P.O. Box 2267' Midlan Reason(s) for filing (Check proper box	d, Texas 79702	Other (Please explain)	130U
New Well	Change in Transporter of:	·····	O. C. D.
Recompletion X	Oll Dry Gas	s	ARTESIA, OFFICE
Change in Ownership	Casinghead Gas 📃 Conder.	sate	San Long Office
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	se Lease No
Lease Name	Well No. Pool Name, Including Fo		ral or Fee Fee 16853
Woods 9 Com.	1 West Malag	ga (ALOKA)	
Location	soo Sauth	2000	The
Unit Letter J ; 19	80 Feet From The South Line	e and Feet From	, tue
Line of Section 9 To	wmship 24S Range 2	28E , NMPM, Eddy	County
	210		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ol	1 or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
None			
Name of Authorized Transporter of Co	isinghead Gas 📄 🛛 or Dry Gas 🔀		oved copy of this form is to be sent)
El Paso Natural Gas (	Company	P.O. Box 1492, E1 Pas	hen 6-30-80
If well produces oil or liquids,	Unit Sec. Twp. Rge.		May 1978
give location of tanks.		Yes	<u>Hay 1970</u>
	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completi	on - (X) X		X X
Date-Spudded PB	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-7-80	6-24-80	12,752'	11,483'
Elevations 'DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth TX 464
3024.3 GR	Atoka	11,279'	9930'
Perforations			Depth Casing Shoe 10269'
			10205
<u>11,279 - 11,380</u>		CENENTING RECORD	
11,279 - 11,380		DEPTH SET	SACKS CEMENT
<u>11,279 - 11,380</u> ноце size	CASING & TUBING SIZE	DEPTH SET	sacks cement 400 TLW & 200 C1C
<u>11,279 - 11,380</u> носе size 17-1/2	CASING & TUBING SIZE		400 TLW & 200 C1C 1500 TLW & 300 C1C
<u>11,279 - 11,380</u> носе size <u>17-1/2</u> 12-1/4	CASING & TUBING SIZE 13-3/8 9-5/8	DEPTH SET	400 TLW & 200 C1C
<u>11,279 - 11,380</u> носе size <u>17-1/2</u> 12-1/4	CASING & TUBING SIZE 13-3/8 9-5/8	DEPTH SET 677 2453	400 TLW & 200 C1C 1500 TLW & 300 C1C
<u>носе size</u> <u>17-1/2</u> <u>12-1/4</u> <u>8-1/8</u> Tubing	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8''	DEPTH SET 677 2453 10250 9930'	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H
11,279 - 11,380 HOLE SIZE 17-1/2 12-1/4 &	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8'' FOR ALLOWABLE (Test must be a)	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours)	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top all
11,279 - 11,380 HOLE SIZE 17-1/2 12-1/4 & - 1/8 Tubing . TEST DATA AND REQUEST I	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8'' FOR ALLOWABLE (Test must be a)	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top all
11,279 - 11,380 HOLE SIZE 17-1/2 12-1/4 &=1/8 Tubing TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8'' FOR ALLOWABLE (Test must be a) able for this de Date of Test	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.)
11,279 - 11,380 HOLE SIZE 17-1/2 12-1/4 &	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours)	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.)
11,279 - 11,380 HOLE SIZE 17-1/2 12-1/4 &=1/8 Tubing TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8'' FOR ALLOWABLE (Test must be a) able for this de Date of Test	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   &=1/8   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size
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11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   &-1/8   Tubing   . TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test      GAS WELL   Actual Prod. Test-MCF/D	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate 0
HOLE SIZE HOLE SIZE 17-1/2 12-1/4 8-1/8 Tubing TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oti-Bble.	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TEST DATA AND REQUEST I   OIL, WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   1952   Testing Method (pitot, back pr.)	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size 3/4"
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 5761!	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TEST DATA AND REQUEST I   OIL, WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   1952   Testing Method (pitot, back pr.)	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 5761!	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer 01L CONSERV 111 9 1	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size 3/4" /ATION COMMISSION
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TIBING   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   L CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hours Tubing Pressure (Shut-in) 5761' NCE	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer OIL CONSERV	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate 0 Choke Size 3/4" /ATION COMMISSION
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11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   L CERTIFICATE OF COMPLIA!   I hereby certify that the rules and	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hours Tubing Pressure (Shut-in) 5761' NCE	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer OIL CONSERV APPROVED JUL 21 BY JUG	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980, 19 2020, 19
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   L CERTIFICATE OF COMPLIA!   I hereby certify that the rules and	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Oil-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 5761' NCE	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water - Bbls. Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer OIL CONSERV APPROVED JUL 21 BY	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980, 19 Casset Chost RICT II
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   L CERTIFICATE OF COMPLIA!   I hereby certify that the rules and	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. 0il-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 5761' NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer OIL CONSERV APPROVED JUL 21 BY TITLE SUPERVISOR This form is to be filed in	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980, 19 Conset Chose TRICT II Compliance with RULE 1104.
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   L CERTIFICATE OF COMPLIA!   I hereby certify that the rules and	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. Oil-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 5761' NCE	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer 0 Casing Pressure (Shut-in) Packer 0 Title Supervisor This form is to be filed in If this is a request for sin	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980, 19 1980, 19 1980
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TEST DATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   CERTIFICATE OF COMPLIAN   I hereby certify that the rules and Commission have been complied above is true and complete to the state of the state	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. 0il-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 5761' NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o ph or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer 0 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Packer 0 Casing Pressure (Shut-in) Casing	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980, 19 Messet DISTRICT II n compliance with RULE 1104. owable for a newly drilled or deepen panied by a tabulation of the deviation conduct with RULE 111.
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   Tubing   Tubing   Tubing   OIL WELL   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   I. CERTIFICATE OF COMPLIAN   I hereby certify that the rules and Commission have been complied above is true and complete to the com	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Using Pressure (Shut-in) 5761' NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Betty A. Gildon (mature)	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer 0 Casing Pressure (Shut-in) Casing Pressure (S	400 TLW & 200 CIC 1500 TLW & 300 CIC 800 TLW & 500 CIH il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980, 19 1980, 19 1980
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   Tubing   Tubing   Tubing   OIL WELL   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   I. CERTIFICATE OF COMPLIAN   I hereby certify that the rules and Commission have been complied above is true and complete to the com	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bble. 0il-Bble. Length of Test 24 hours Tubing Pressure (Shut-in) 5761' NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer 0 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Packer 0 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Packer 0 Casing Pressure (Shut-in) Casing Pressure (Shut-i	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980 1980 19 MSTRICT II n compliance with RULE 1104. owable for a newly drilled or deepen panied by a tabulation of the deviati cordance with RULE 111. must be filled out completely for allo wells.
11,279 - 11,380   HOLE SIZE   17-1/2   12-1/4   8-1/8   Tubing   TID ATA AND REQUEST I   OIL WELL   Date First New Oil Run To Tanks   Length of Test   Actual Prod. During Test   Actual Prod. During Test   Actual Prod. Test-MCF/D   1952   Testing Method (pitot, back pr.)   Back Pressure   CERTIFICATE OF COMPLIAN   I hereby certify that the rules and Commission have been complied above is true and complete to the strue an	CASING & TUBING SIZE 13-3/8 9-5/8 7 2-3/8" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Using Pressure (Shut-in) 5761' NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Betty A. Gildon (mature)	DEPTH SET 677 2453 10250 9930' fter recovery of total volume of load o pth or be for full 24 hours) Producting Method (Flow, pump, gas Casing Pressure Water - Bbls. Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Packer OIL CONSERV APPROVED JUL 21 BY JUL 21	400 TLW & 200 C1C 1500 TLW & 300 C1C 800 TLW & 500 C1H il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 3/4" /ATION COMMISSION 1980, 19 1980, 19 1980