	no. of cooles neceived		•	
	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION . AMISSION	Press C. Lou
	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
	U.S.G.S.		AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		_ GAS
	TRANSPORTER GAS GAS			
1.	OPERATOR PROPATION OFFICE Operator	FEB 12 19	67	
	Enron Oil & Gas Company ARTESIA, OFFICE			
	P. O. Box 2267, Midland, Texas 79702			
	Reason(s) for bluss (Check assess by			
	New Well Change in Transporter of:			
	Recompletion	OII : Dry C	Change Operat	or Name
	Change in Ownership X Casinghead Gas Condensate			
	If change of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702			
II.	DESCRIPTION OF WELL AN			
	Woods 9 Com.	Well No. Pool Name, Including I West Malaga A		Legge IV
	Location I 198	30 Feet From The SOUTH LI	2000	
			ne and <u>2000</u> Feet From	n The <u>east</u>
	Line of Section 9 1	ownship 24S Range	28Е , ммрм,	Eddy Count
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		oved copy of this form is to be sent)
	None	or condensate	Address (Give address to which appr	oved copy of this form is to be sent)
,	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 📆	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas Co		Box 1492, El Paso, Tex	as_79978
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		hen
	If this production is commingled v	with that from any other lease or pool,	Yes	6/30/80
TV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
	Designate Type of Complet	ion – (X)		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Gasing Shoe
ł	TUBING, CASING, AND		D CEMENTING RECORD	
į	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
[Post IO-3
}	· · · · · · · · · · · · · · · · · · ·			3-27-87
ŀ				che of
		FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
Ī	OIL WELL able for this de Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	1	Tubing Pressure	Contag Bases	
	Length of Test	Tueing Pressure	Casing Pressure	Choke Size
ſ	Actual Prod. During Test	O11-Bbis.	Water - Bbls.	Gas-MCF
۱.				
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	10
	Actual Float 1881-Mc1/D	· ·		Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. (I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helief. Betty Gildon, Regulatory Analyst (Titie) (Date)		OIL CONSERVA	ATION COMMISSION
			APPROVED MAR 2 3 1987	
			BY Original Signed By Les A. Clament:	
			TITLE Supervisor District II	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip	
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			1 Schauere volume e-von mont ca strang tot agent boot to manut.	