

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

c/5P
B2W
B2N

WELL API NO.
30-015-22353

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address of Operator
P. O. Box 378111, Denver, CO 80237

7. Lease Name or Unit Agreement Name
Woods 9 Com

8. Well No.
1

9. Pool name or Wildcat
Malaga West (Wolfcamp), South

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 2000 Feet From The East Line

Section 9 Township 24S Range 28E NMPM Eddy County

10. Date Spudded 4/29/78

11. Date T.D. Reached 6/26/78

12. Date Compl. (Ready to Prod.) 5/11/95

13. Elevations (DF & RKB, RT, GR, etc.) 3024.3 GR

14. Elev. Casinghead 3024.3

15. Total Depth 12,752

16. Plug Back T.D. 11,064 (new)

17. If Multiple Compl. How Many Zones? ---

18. Intervals Drilled By Rotary Tools 0-12,752 Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name
10,250-10,684' 10,250 top 10,684 bottom Wolfcamp

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Gamma Ray/CCL run 5/4/95

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	677'	17 1/2"	600	0
9 5/8"	36#	2453'	12 1/4"	1800 sxs	0
7	26 & 23 #	10250'	8 1/8"	1300 sxs	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	9930'	12,752'	450	2 3/8"	9930	9930

26. Perforation record (interval, size, and number)
10,250-55', 10,258-62', 10,325-33',
10,403-409', 10,598-605', 10,664-84', 4 spf,
200 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 10,250-10,684' AMOUNT AND KIND MATERIAL USED No treatment

PRODUCTION

28. Date First Production 5/11/95

Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut-in) Prod.

Date of Test 5/11/95	Hours Tested 18	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 140	Water - Bbl. 39	Gas - Oil Ratio N/A
Flow Tubing Press. 320#	Casing Pressure 3750#	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 187	Water - Bbl. 52	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By J. Pickett

30. List Attachments
Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name Nonya K. Durham Title Production Tech Date 6/22/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt 1220
 B. Salt 2440
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 9500
 T. Penn 10902
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Canyon _____
 T. Strawn 11032
 T. Atoka 11274
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 2568
 T. Bone Springs 6162
 T. Delaware Lime 2537
 T. Morrow Lime 11930
 T. Morrow Clastics 12230
 T. _____
 T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Tested to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1220	1220	sd, sh, ls and anhy				
1220	2537	1317	anhy, stks of salt				
2537	6162	3625	sd & sh, stks of lime				
6162	8854	2692	lm, stks of sd & sh				
8854	9980	1126	sd & sh, thin stks of lime				
9980	11274	1294	sh w/stks of lime				
11274	12230	956	lime, stks of sh & sd				
12230	12752	522	sd & sh, stks of lime				