

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 9 1978

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☒ O.C.C.

ARTESIA, OFFICE

OTHER Dry Hole

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

2. Name of Operator

Orla Petco, Inc.

3. Address of Operator

Box 953, Midland, Texas 79702

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE OF SEC. 12 TWP. 23-S RGE. 27-E NMPM

15. Date Spudded

11/29/77

16. Date T.D. Reached

12/30/77

17. Date Compl. (Ready to Prod.)

Jan. 3, 1978 *R.A.*

18. Elevations (DF, RKB, RT, GR, etc.)

3074' G.L.

19. Elev. Casinghead

none

20. Total Depth

2485'

21. Plug Back T.D.

none

22. If Multiple Compl., How Many

none

23. Intervals Drilled By

Rotary Tools

Cable Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Vann Tool Co. Gamma-Ray (Calibrated Open & Cased Hole)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	362'	10 3/4"	250 sx of Class "C", 2%CaCl	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Plugged	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

Test Witnessed By

35. List of Attachments

One Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James H. C. Pate

TITLE Field Manager

DATE 1/6/78

[illegible]

Northwestern New Mexico

Northwestern New Mexico

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 75' to 125'	fect.
No. 2, from _____ to _____	fect.
No. 3, from _____ to _____	fect.
No. 4, from _____ to _____	fect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Red Bed				
20	200	180	Sand and Shale				
200	300	100	Shale and Gravel				
300	364	64	Gypsum				
364	655	291	Salt				
655	1515	860	Gyp and Anhydrite				
1515	2100	585	Salt				
2100	2332	232	Anhydrite				
2332	2485	153	Black Lime				