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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 21 1977

C. C. C.
DISTRICT OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator: <u>Black River Corporation</u>	8. Farm or Lease Name <u>BRC-Madera</u>
3. Address of Operator <u>620 Commercial Bank Tower, Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>B</u> <u>260</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat <u>S. Carlsbad Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3138.8 Ground Level</u>	12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 8:15 P.M. on December 15, 1977. Drilled a 20" hole to 379' whereas 16" H-40, 65# casing was set at 378' with Dowell ball typefloat shoe on bottom. Centralizer set in middle of first joint. Cemented with 235 sacks Class C 50/50 pos mix W/2 % calcium chloride and 150 sacks Class C neat cement. Cement circulated to surface with 50 measured sacks to pit. Job complete 6:00 P.M. MST, December 17, 1977 after WOC casing and BOP was pressure tested to 1,000 P.S.I.

WOC 10 hours before casing and BOP was pressure tested to 1,000 P.S.I.. Drilling operations continued after WOC a full 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Lowder TITLE Vice President DATE _____

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JAN 8 1978

CONDITIONS OF APPROVAL, IF ANY: